Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN TRIPLICATES (Other Instructions on reverse side)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078905

BUREAU OF LAND MANAGEMENT

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17. DESCRIBE PROPOSED OR COMPLETED OPERATION? (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to his work.) 18. 1 hereby certify that the foregoing is true and correct SIGNED Paul Bertoglio (This space for Federal or State office use) APPROVED BY TITLE DATE	REPAIR V	WELL CHANGE P	LANS				
MI RUCT. NU BOP. PU bit and casing scraper. Cleaned out well to 1382' w/2% KCl water. Pressure tested BOP and casing to 2000 psi-Held O.K. Swabbed fluid level to 850'. TOOH. Perf'd Fruitland Formation @ 1320'-28', and 1313'-15' w/1 JSPF. TIH w/2 3/8" tubing to 1314'. ND BOP. NU wellhead. RD MOCT. 7-24-85: Frac'd down tubing and casing at 15 BPM w/22,000 gals 70 Q Foam w/30,000# 10-20 sand. Flowed back frac. 7-25-85: Well flowing at 925 MCFD dry gas thru 3/4" choke nipple. SI well. 8-1-85: SICP 460 psi, SITP 460 psi. Opened well up for 3 hrs thru 3/8" choke nipple. Final FTP-140 psig, 2204 MCFD. SI well waiting on pipeline connection.				Completion or Reco	outpletion Report and Log	(form.)	
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*See Instructions on Reverse Side