

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF 077966
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. GALLEGOS CANYON UNIT 155E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T28N R13W SWNW 1580FNL 1155FWL		9. API Well No. 30-045-26456
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	ShutIn Notice
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On June 14, 2001 Amoco Production Company requested Shut In status for this well, with intention to P&A subject well by the 3rd or 4th quarter of 2002. SI status was granted 7/5/2001.

We respectfully request permission to plug and abandon the subject well per the attached P&A procedure.

Note: Electronic filing is missing P&A procedure

2002 FEB 19 PM 2:21
OFFICE OF THE ATTORNEY GENERAL
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct. Electronic Submission #10366 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington	
Name (Printed/Typed) CHERRY HLAVA <i>Cherry Hlava</i>	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 02/13/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title <i>PE</i>	Date <i>2/27/02</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>FFO</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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MMOCD

San Juan Basin Well Work Procedure

Well Name: GCU 155E
Version: #1
Date: 2/13/2002
Budget: DRA
Repair Type: Plug and abandonment

Objectives:

1. P&A entire wellbore.

Pertinent Information:

Location:	Sec 23 T28N R13W	Horizon:	Basin Dakota
County:	San Juan	API #:	30-045-26456
State:	New Mexico	Engr:	Allen Kutch
Lease:		Phone:	(281)366-7955

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:	360 (From GCU 97 & 103)	Point Lookout:	
Kirtland Shale:	460 (From GCU 97 & 103)	Mancos Shale:	
Fruitland:	1320 (From GCU 97 & 103)	Gallup:	5390
Pictured Cliffs:	1720 (From GCU 97 & 103)	Graneros:	
Lewis Shale:		Dakota:	6326
Chacra:		Morrison:	
Cliff House:	3255 (From GCU 97 & 103)		

Bradenhead Test Information:

Test Date: **Tubing:** **Casing:** **BH:**

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Plug and abandonment procedure

1. Contact Federal and State agencies prior to starting P&A work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM 505-599-8907).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow down well and kill well, if necessary, with lease water.
5. ND wellhead. NU BOP's.
6. POOH with 2-3/8" tbg, visually inspecting.
7. TIH with CIBP on tbg. Set CIBP at 6250' to abandon the DK perfs.
8. Spot 12 sack cmt plug 6100' – 6250' to isolate the DK.
9. Spot 12 sack cmt plug 5250' – 5400' to isolate the GP.
10. Spot 12 sack cmt plug 3150' – 3300' to isolate the MV.
11. Spot 12 sack cmt plug 1600' – 1750' to isolate the PC.
12. Spot 12 sack cmt plug 1200' – 1350' to isolate the Fruitland.
13. Spot 12 sack cmt plug 450' – 600' to isolate the base of the Ojo Alamo.
14. Perf 4-1/2" csg @ 360' w/ 4 SPF. Attempt to circulate to surface. Sqz with 100 sxs, leaving 12 sacks inside csg.
15. Spot 8 sack cmt surface plug 0 – 100'.
16. ND BOP. Cut off wellhead and casing. Weld on 1/4" steel plate and PXA marker.
17. Provide workorder to Buddy Shaw for surface reclamation.

2-13-2002
ATK

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