

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-020501

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 552, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1285' FSL & 895' FWL

7. UNIT AGREEMENT NAME

Not assigned

8. FARM OR LEASE NAME

Ohio "C" Govt. 26

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND  
SUBVY OR AREA

Sec. 26, T-28-N, R-11-W

14. PERMIT NO.

API #30-045-27726

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5685' GL & 6597' KB

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLAN

DIST. 3

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing & Cementing OPS

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well at 14:45 hrs 5-10-90. Drilled 11" hole to 260'. Ran 6 jts, 8-5/8" 24#, K-55, STC casing to 258' KB, insert @ 217'. R.U. BJ & pumped 170 sx "B" + 1/4 pps celloflake + 2% CaCl<sub>2</sub>. Cement in place @ 1930 hrs 5-10-90. Circulated 60 sx to surface. Cut casing and N.U. figure 92 csg. head. N.U. 11" 3M Shaefer dual ram BOP & rotating head & 3M choke manifold. Tested blind and pipe rams and choke manifold to 2000 psi. Tested lines and kelly valves to 2000 psi. Ran accumulator performance test, test casing to 1000 psi. TIH & tagged cement @ 214'; drilled to 240 and tested shoe joint to 800 psi. Total WOC time 10-3/4 hrs. Resumed drilling formation w/ 7-7/8" bit.

Drilled 7-7/8" hole to 714', encountered gas kick with water flow, drilled to 857'. Well flowing at 2.5 BPM. R.U. H2S equipment, diverted flow to pits. No H2S or sour water encountered. Opened Ohio Well #3-E and bled pressure to 0 psi. Ohio #26-1 well died. Resumed drilling to 1650' with small water flow. Circulated well, did not log. Changed casing rams to 5-1/2"; R.U. casers and ran 39 jts., 5-1/2", 15.5#, K-55, LTC, casing w/ stage packer @ 613', FC @ 1553', shoe @ 1642'. Cmt'd 1st stage w/ 363 sx Class "B" + 2% CaCl<sub>2</sub>. Set packer & opened DV tool; circulated 170 sacks to surface. Cmt'd 2nd stage w/ 70 sx Class "B" + 2% CaCl<sub>2</sub> + 1/4 pps celloflake; tailed in w/ 50 sx Class "B" + 1% CaCl<sub>2</sub>; circulated 25 sx cement. Cement in place @ 1200 hrs 5-12-90.

ND BOP's and set casing slips w/ 35,000#, cut 5-1/2" casing and installed 5-1/2" SOW x 7-1/16" 3M tubing head. Released rig, vacuumed reserve pit and cleaned location. Waiting on completion unit.

Well kicking while running 5-1/2" casing, then died after cementing first stage. Location of Ohio Government Well #3-E 1120' FSL & 790' FWL, 195' S.W.

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. [Signature] FOR SLT

TITLE Drilling Superintendent

DATE 6/5/90

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE  
NMOCD

ACCEPTED FOR RECORD

JUN 27 1990

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA