

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		55 SEP 18 PM 2:20	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other ☐		REACTIVATION	
2. NAME OF OPERATOR Marathon Oil Company		670 FARMINGTON, NM	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2409, Hobbs, NM 88240		(505) 393-7106	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UL, N, 1260' FSL & 1500' FWL At top prod. interval reported below UL, N, 1260' FSL & 1500' FWL At total depth UL, N, 1260' FSL & 1500' FWL		OIL COAL DIV. 30-045-27957	
15. DATE SPUDDED 10/04/90		16. DATE T.D. REACHED 10/06/90	
17. DATE COMPLETED (Ready to prod.) 08/31/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5563'	
19. ELEV. CASINGHEAD 5554'		20. TOTAL DEPTH, MD & TVD 1623'	
21. PLUG, BACK T.D., MD & TVD 1581'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS A11	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal: 1338-40', 1344-48', 1390-93', & 1510-24'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL CNL-LDT-GR, GR-CBL-CCL		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	346'	12 1/4"
5 1/2"	15.5#	1623'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	1550'		
31. PERFORATION RECORD (Interval, size and number)			
Fruitland Coal 1510-1515', w/2SPF - 11 holes (1990) 1338-40', 1344-48', 1390-93' & 1510-24' w/2 SPF for 46 holes (1995)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1510-1515'		A/500 gals 15% SF/31.450 GAL	
1338-1524'		& 75,000 # 20/40	
		A/500 gals 7 1/2%	
33. PRODUCTION			
DATE FIRST PRODUCTION 08/31/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Plunger Lift	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 09/07/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 20	CASING PRESSURE 85	CALCULATED 24-HOUR RATE →	OIL - BBL. 0
GAS - MCF. 71		WATER - BBL. 3	
OIL GRAVITY - API (CORR.) NA			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Rick Gaddis	
35. LIST OF ATTACHMENTS None			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Petroleum Engineer

DATE 09/12/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 19 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOS

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ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Ojo Alamo	731'	
					Kirkland	788'	
					Fruitland	1467'	