

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Marathon Oil Company

3. Address and Telephone No.  
P.O. Box 552, Midland, TX 79702 915-687-8324

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UL "A" 1120' FNL & 1195' FEL  
SEC 26, T-28-N, R-11-W

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 020501

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
OHIO GVT SEC 26 2

9. API Well No.  
30-045-28040

10. Field and Pool, or exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN CO NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other REACTIVATE  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was recently activated as per the history summarized below.  
5/15/95: MIRU PU. ND Wellhead. NU BOP. Ran in hole with drill string.  
Drilled out CIBP @ 1600'. Cleaned out to PBTD of 1660'. POOH with drill string. Perforated 1478-81, 1486-86, 1646-1658 with 2 JSPF. Stimulated 1478-1658 with 1000 Gallons 15% HCL. Swabbed load back. Ran in hole with 2 3/8" tubing and landed @ 1655'. ND BOP. NU wellhead. Installed rods and 1 1/4" pump. Installed pump jack. Hung well off and turned into test unit. Pump sanded up. POOH with rods and pump. Used Nitrogen to jet hole clean. Checked PBTD @ 1678'. Landed Tubing @ 1662'. Installed rods and pump. Turned well into test unit.

Test Before Work: SI NO TEST.  
Test After Work: 0 BOPD, 2 BWPD, 30 MCFPD

RECEIVED  
JUN 1 2 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Thomas M Price

Title ADV ENG TECH

Date 06/05/95

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any:

NMOC

0 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.