

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 020501
2. Name of Operator Marathon Oil Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 552, Midland, TX 79702 915-687-8324	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL "A" 1120' FNL & 1195' FEL SEC 26, T-28-N, R-11-W	8. Well Name and No. OHIO GVT SEC 26 2
	9. API Well No. 30-045-28040
	10. Field and Pool, or exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State SAN JUAN CO NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>REACTIVATE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was recently activated as per the history summarized below.  
5/15/95: MIRU PU. ND Wellhead. NU BOP. Ran in hole with drill string.  
Drilled out CIBP @ 1600'. Cleaned out to PBTD of 1660'. POOH with drill string. Perforated 1478-81, 1486-86, 1646-1658 with 2 JSPF. Stimulated 1478-1658 with 1000 Gallons 15% HCL. Swabbed load back. Ran in hole with 2 3/8" tubing and landed @ 1655'. ND BOP. NU wellhead. Installed rods and 1 1/4" pump. Installed pump jack. Hung well off and turned into test unit. Pump sanded up. POOH with rods and pump. Used Nitrogen to jet hole clean. Checked PBTD @ 1678'. Landed Tubing @ 1662'. Installed rods and pump. Turned well into test unit.

Test Before Work: SI NO TEST.  
Test After Work: 0 BOPD, 2 BWP, 30 MCFPD

RECEIVED  
JUN 12 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Thomas M Price Title ADV ENG TECH Date 06/05/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: NMOC

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.