District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico
Energy, Minerals & Natural Resources Department

District II PO Drawer DD, Artesia, NM 88211-0719

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

•	KEQ					D AUTHORI	ZATION I	OHAM	SPURI	
<u> </u>		1	Operator	Name and A				² OG	RID Number 00778	
			ioco Pro 70 Broa		Company				for Filing Code	
		P.C	D. Box 8	300	0204				ctive 5-01-19	
	A DY March and	De	nver, Co	olorado 8	0201	⁵ Pool Name			⁶ Pool C	
4 API Number 6 30-045-28729 7 Property Code			Basin Fruitland Coal 8 Property Name					71629 9 Well No.		
	00570				Galle	gos Canyon Unit			414	·
UL or lot no.	Surface I Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East/West	line (County
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		Hole Loc		T at Ida	Feet from th	North/South line	Feet from the	Fast/West	line C	County
UL or lot no.	Section	Township	Range	Lot Idn	reet from th	North/South file	Teet Hom the	Zazo wost		, ,
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18 Transpo	orter	- 19	Transporte and Add			²⁰ POD	²¹ O/G		ULSTR Location Description	
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