

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(New wells in-
formation on
revenue side)

FOR APPROVED
OMB NO. 1004-0137
EXPIRES December 31, 1991

LEASE DESIGNATION AND SERIAL

SE-080844

6. IF INDIAN, ALLOTTEE OR TRIBE NA.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1A. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

1. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. COMPLET ☐ Other ☐

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850' FSL, 1735' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL

Rhodes B #101

9. API WELL NO.

30-045-29211

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SUB-OR AREA

K
Sec. 20, T-28-N, R-11

12. COUNTY OR

PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF. HBL. ST. OR ETC.)* 19. ELEV. CASINGHEAD

2-25-95

2-27-95

3-29-95

5659 GR, 5671 KB

20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D. MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DEILLED BY 24. WAS DIRECTION SURVEY MADE

1810

0-1810

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1274-1557 Fruitland Coal

25. TYPE ELECTRIC AND OTHER LOGS RUN

HRI, SDL-DSN, CSNG

26. TYPE ELECTRIC AND OTHER LOGS RUN

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULL
8 5/8	24#	228	12 1/4	248 cu.ft.	
4 1/2	10.5#	1809	7 7/8	832 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1548	

31. PERFORATION RECORD (Interval, size and number)

1274-1275, 1354-1356, 1386-1387, 1413-1419, 1473-1475, 1531-1536, 1544-1550, 1556-1557

ACID. SHOT. FRACTURE. CEMENT SQUEEZE ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1274-1475	55,800# 20/40 Brady sd
	361,500 SCF N2
1531-1557	40,000# 20/40 Brady sd
	288,000 SCF N2

32. PRODUCTION

DATE FIRST PRODUCTION 3-29-95 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or (shut-in)) SI

DATE OF TEST 3-29-95 HOURS TESTED CROCK SIZE PROD. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

217 Pitot Gauge

FLOW, TUBING FORM. CASING PRESSURE CALCULATED 24-HOUR RATE

SI 502 SI 504

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs DATE 5-5-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any (false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, core intervals and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	HEAD. DEPTH	TEST. DEPTH

Ojo Alamo

390' 508'

White, cr-gr ss.

Kirtland

508' 1211'

Gry sh interbedded w/tight, gry, fine-gr ss.

Fruitland

1211' 1555'

Dk gry-gry carb sh, coal, grn silts, light-

Pictured Cliffs

1555' 1810'

med gry, tight, fine gr ss.
Bn-Gry, fine grn, tight ss.

Ojo Alamo
Kirtland
Fruitland
Pic.Cliffs

390'
508'
1211'
1555'