

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

NMO10063

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Lucerne Fed No.7

9. API WELL NO.

30-045-29405

10. FIELD AND POOL, OR WILDCAT

West Kutz
Pictured Cliffs11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASection 21, T28N
R11W, NMPM12. COUNTY OR
PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

OTHER

2. NAME OF OPERATOR

Roddy Production Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2221, Farmington, NM, 87499 (505)325 - 5750

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

790 ' FSL - 2050 ' FEL

At top prod. interval reported below

same

At total depth

same

DATE ISSUED

15. DATE SPUDDED

10/4/96

16. DATE T.D. REACHED

10/6/96

17. DATE COMPL. (Ready to prod.)

10/30/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5768 ' GR

19. ELEV. CASINGHEAD

5768 ' GR

20. TOTAL DEPTH, MD & TVD

1868 '

21. PLUG BACK T.D., MD & TVD

1822 '

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Pictured Cliffs: 1693 - 1742 '

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR?SP?DIL: 1850 ' - 233 '.

24. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20	233 ' KB	8 3/4"	88.5 cf - surface	none
4 1/2"	10.5	1868 ' KB	6 1/4"	366.2 cf - surface	none

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1715 ' KB	none

31. PERFORATION RECORD (Interval, size and number)

1693 ' - 1706 ' : 52 - 0.40"

1712 ' - 1742 ' : 120 - 0.40"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1693 - 1742 '	750 gals. 15 % HCL
	130,140 # 12/20 sand
	15,372 gals 20 # linear gel
	352,000 scf nitrogen

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
10/25/96		Flowing				SI-WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
10/30/96	24	30/64	➡				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF	WATER-BBL.	OIL GRAVITY-API (CORR.)	
101 psi	not recorded	➡		618			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

R. E. Lankford

35. LIST OF ATTACHMENTS

Deviation Record

36. I hereby certify that the foregoing and attached information is complete and correct

SIGNED

B. E. Fildes

TITLE Agent

NOV 08 1996

DATE November 5, 1996

NMOCD

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	1693	1868	Gas	Ojo Alamo Kirtland Fruitland Fruitland Coal Pictured Cliffs	555' 710' 1414' 1563' 1693'	

38. GEOLOGIC MARKERS