

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM010063
2. Name of Operator Roddy Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 2221, Farmington, NM, 87499 505 - 325 - 5750	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790 ' FSL - 1850 ' FEL, Section 17, T28N, R11W, NMPM	8. Well Name and No. Lucerne Federal # 5R
	9. API Well No. 30 - 045 - 29449
	10. Field and Pool, or Exploratory Area West Kutz Pictured Cliffs
	11. County or Parish, State San Juan, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

December 31, 1997: Drill 6 1/4 " hole to TD of 1896 '. Ran Dual Induction Log from 1895 ' to surface casing shoe and Spectral Density / Dual Spaced Neutron from 1895 ' to 900 '. Ran 42 joints (1893.78 ') of 4 1/2 ", 10.5 ppf, J - 55, ST&C, New ERW casing with guide shoe on bottom, float collar one joint up. 4 1/2 " X 6 1/4 " bowspring centralizers at 1871 ', 1757 ', 1666 ', 1576 ', 1394 ', 1122 ', & 850 '. 4 1/2 " X 6 1/4 " turbolizers at 713 ', 668 ', 623 ', & 577 '. Casing set at 1895 '. Float collar at 1848 '. Cement with 135 sacks (278.1 cf) of Class G with 2 % C - Lite and 1/4 pps celloflake and 50 sacks (57.5 cf) of Class G with 1/4 pps celloflake. Good circulation through out job. Circulate fresh water preflush to surface but no cement. Plug down to 1848 ' at 6:00 AM, 1/1/98.

Cement top by CBL - 204 '.

14. I hereby certify the foregoing is true and correct

Signed *P. E. Fuld* Title Agent Date January 19, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

JAN 27 1998

FARMINGTON DISTRICT OFFICE

NMOC D

BY *[Signature]*