

5. Lease Serial No.
SF 078780

23. Casing and Liner Record (Report all strings set in well)

24. Tubing Record

25. Producing Intervals

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

28a. Production - Interval B

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #11064 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				FRUITLAND COAL KIRTLAND OJO ALAMO PICTURED CLIFFS	1131 391 186 1183

32. Additional remarks (include plugging procedure):
completion report was approved by the BLM 03/06/2002 but is being re-submitted on form 3160-4 for NMOCD purposes.

Please see attached completion subsequent report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #11064 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COPORATI, sent to the Farmington

Name (please print) CHERRY HLAVA

Title SUBMITTING CONTACT

Signature _____ (Electronic Submission) *Cherry Hlava*

Date 04/23/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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COMPLETION SUBSEQUENT REPORT
Gallegos Canyon Unit 551
02/28/02

01/30/2002 MIRU & spot equip. Lay lines & check pressures. SITP - 0#, SICP- 40#. SIBHP- 0#. TOH w/rods & pmp. NDWH & NUBOP. TOH w/tbg. SDFN.

01/31/2002 SICP - 0, SITP - 50#, SIBHP - 0#. Bled dn csg press, RUSU W.L. & TIH w/gauge ring to 1450'. TOH w/gauge ring. TIH & set CIBP @ 1400'. TOH. TIH w/3.125" gun & perf Fruitland Sand formation from 1238' - 1276' w/2 JSPF for total of 78 shots. SDFN.

02/01/2002 MIRU SU & frac FS formation w/500 gal of 15% acid, followed w/37573# of 16/30 Brady Sand. RU flw line & flw back frac, SIFN.

02/02/2002 Opened csg to flw back tnk. Bled off initial press. S.I. well for Safety Stand Down.

02/04/2002 Safety Stand Down.

02/05/2002 Safety Stand Down. Classroom discussion of BP's 8 Golden Rules of Safety

02/06/2002 Safety Stand Down. Walk around the rig & identified safety hazards.

02/07/2002 SICP 120#. RU tongs & flw to tnk. Well died. TIH w/tbg & bit & tag fill @ 1266'. RD tongs & RU swivel. Start air & mist & break circ. C/O frac snd 1266' - 1396'. Ran several soap sweeps. Hung swivel. RU tongs & TOH w/tbg & bit to above perfs. Drain equip. SDFN.

02/08/2002 SICP 120# TIH w/tbg & tag fill @ 1315'. RU swivel & C/O snd from 1315'-1393'. Circ. clean & run soap sweeps. RD pwr swivel & TOH w/tbg to above perfs. Flw to test tnk. TIH w/tbg & tag fill @ 1340'. RU swivel & C/O 1340' - 1393'. RD pwr swivel & TOH w/tbg. to above perfs. Lock out BOP's & secure well for weekend.

02/11/2002 SICP 110# Bled dn csg. TIH w/bit & tbg & tag fill @ 1365'. RU swivel, press tst lines & break circ. C/O fill 1365' to CIBP @ 1400'. Circ clean. RD swivel, TOH above perfs. Flw to tnk. TIH w/tbg & C/O to CIBP w/air & mist. RD swivel & TOH to above perfs. Flw tst to tnk. TIH w/bit & tag fill @ 1380'. RU swivel & C/O to CIBP w/air & mist. Soap sweep. RD swivel & TOH w/tbg to above perfs. SDFN.

02/12/2002 SICP 120# TIH & tag fill @ 1380', C/O fill & TOH w/tbg & bit. PU mill, DC's & TIH w/tbg to top perf. SDFN.

12/13/2002 Flw tst to tnk on 1/2" choke. Making 467 MCF w/60# pressure. RD tongs & RU pwr swivel. Couldn't free plug & bled off pressure. TOH & C/O mill & TIH w/mill CCLS & tbg. Break circ. w/air & mist. C/O to CIBP. Drl out CIBP & Ran soap sweep. RD pwr swivel & TIH w/tbg & tag @ 1575'. C/O 1575' - 1628' w/air & mist. Ran soap sweeps to C/O hole. RD pwr swivel & TOH to top perf. Drain equip & secured well for night.

02/14/2002 TIH & tag fill, C/O fill, TOH & LD CCLS, TIH w/tbg & C/O, TOH to top perfs. Secured well & drain equip.

02/15/2002 TIH & tag fill @ 1608', C/O & TOH & flw, TOH & LD CCLS & TIH & tag fillm @ 1614, C/O fill to BPTD @ 1628' & Circ hole clean. TOH to above perfs. SDFN.

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COMPLETION SUBSEQUENT REPORT

Gallegos Canyon Unit 551

02/28/02

02/18/2002 TIH & tag fill @1600'. C/O fill to PBTD @ 1628'. Circ Hole Clean w/soap sweeps. RD swivel & RU tongs & TOH to above perfs. Flw well to tnk. TIH w/tbg & tag fill @ 1592'. RD tongs & RU swivel. C/O well to PBTD w/air & mist. Run soap sweeps. Flw well to tnk. TIH & tag fill @ 1625'. C/O. TOH to top of perf. Secure well for night.

02/19/2002 Csg Press - 140#. Press tst air lines & TIH w/tbg & tag 2' fill. TOH w/tbg. TIH w/BHA & land tbg @ 1551' w/K.B. laid DN pwr swivel & RD tongs, floor & NDBOP. TIH w/rods & pmp. Press tst pmp & rods. To 500# & held ok. RD lines & drained equip & prep to RD. RDSU & Clean up location.

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