

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

| | | | | | | | |
|---|--|---|--|--|--|---|--|
| | | | | | | WELL API NO. 30-045-30651 | |
| | | | | | | 5. Indicate Type of Lease STATE XX FEE | |
| | | | | | | State Oil & Gas Lease No. | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | |
| 1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER _____ b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER PLUG BACK DIFF. RESVR OTHER | | | | | | 7. Lease Name or Unit Agreement Name Gallegos Canyon Unit | |
| 2. Name of Operator BP America Production Company | | | | | | 8. Well No. 554 | |
| 3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava | | | | | | 9. Pool name or Wildcat Basin Fruitland Coal | |
| 4. Well Location Unit Letter A 1290 Feet From The North Line and 1090 Feet From The East Line Section 13 Township 28N Range 12W NMPM San Juan County | | | | | | | |
| 10. Date Spudded 08/20/2002 | | 11. Date T.D. Reached 08/22/2002 | | 12. Date Compl. (Ready to Prod.) 09/19/2002 | | 13. Elevations (DF& RKB, RT, GR, etc.) 5603 GR' | |
| 15. Total Depth 1685' | | 16. Plug Back T.D. 1642' | | 17. If Multiple Compl. How Many None | | 18. Intervals Drilled By XX | |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 1516' - 1532' Basin Fruitland Coal | | | | | | 20. Was Directional Survey Made No | |
| 21. Type Electric and Other Logs Run GR, & CCL | | | | | | 22. Was Well Cored NO | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | |
| 7" J-55 | | 23# | | 132' | | 8 1/4" | |
| 4 - 1/2" J-55 | | 10.5# | | 1676' | | 6 1/2" | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
| SIZE | | TOP | | BOTTOM | | SACKS CEMENT | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| 26. Perforation record (interval, size, and number) 1516' - 1532' W/4 JSPF, 3.125 in diameter, 64 holes | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1516' - 1532' 500 gals 15% HCL acid, followed w/ 67,859# 16/30 Brady Snd & 70% nitro foam. | | | |
| 28. PRODUCTION | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) Electric Pump | | | | Well Status (Prod. or Shut-in) Shut-in | |
| Date of Test W/o connection | | Hours Tested 24 | | Choke Size 3/4" | | Prod'n For Test Period | |
| | | | | | | Oil - Bbl trace | |
| | | | | | | Gas - MCF Est. 100 mcf | |
| | | | | | | Water - Bbl. trace | |
| | | | | | | Gas - Oil Ratio | |
| Flow Tubing Press. 0 | | Casing Pressure 85# | | Calculated 24-Hour Rate | | Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) | |
| | | | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold | | | | | | Test Witnessed By | |
| 30. List Attachments | | | | | | | |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief | | | | | | | |
| Signature <i>Cherry Hlava</i> | | Printed Name Cherry Hlava | | Title Regulatory Analyst | | Date 09/24/2002 | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| Southwestern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|----------------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo Surface | T. Penn. "B" |
| T. Salt | T. Strawn | T. Kirtland-Fruitland 444 | T. Penn. "C" |
| B. Salt | T. Atoka | T. Pictured Cliffs 1533 | T. Penn. "D" |
| T. Yates | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. Queen | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres | T. Simpson | T. Gallup | T. Ignacio Otzte |
| T. Glorieta | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T. |
| T. Blinebry | T. Gr. Wash | T. Morrison | T. |
| T. Tubb | T. Delaware Sand | T. Todilto | T. |
| T. Drinkard | T. Bone Springs | T. Entrada | T. |
| T. Abo | T. | T. Wingate | T. |
| T. Wolfcamp | T. | T. Chinle | T. |
| T. Penn | T. | T. Permian | T. |
| T. Cisco (Bough C) | T. | T. Penn "A" | T. |

OIL OR GAS SANDS OR ZONES

OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |