Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District 1	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-30651	
District III	1220 South St. Francis Dr.		5. Indicate Type o	f Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 2	X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, INIVI 87303		6. State Oil & G	as Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: Gallegos Canyon Unit	
1. Type of Well:		,	1	
Oil Well Gas Well	Other Other			
2. Name of Operator			8. Well No.	
BP America Production Company	y Attn: C	herry Hlava	1.5	554
3. Address of Operator			9. Pool name or W	
P.O. Box 3092 Houston, TX	77253		Fruit and Coal & DHC 830AZ	Pinon Fruitland Sand
4. Well Location				
Unit Letter A				
feet from the North line and 1090 feet from the East line				
Section 13			NMPM San Jua	n County
	10. Elevation (Show whe		?. <i>)</i>	
5603' 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
II. Check	Appropriate Box to Indic			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	J PLUG AND ABANDON L	☐ REMEDIAL WOR	к 🗆	ALTERING CASING \Box
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. 🗌	PLUG AND
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	ND 🗆	ABANDONMENT
OTHER: DHC Fruitland Coal & F		OTHER:		_
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. On 6/12/02 BP America Production Company requested permission to complete into the Basin Fruitland Coal pool, come up hole, perf in the Pinon Fruitland Sand and commingle production down hole. The TD changed from 1664' to 1683'. Approval was granted 				
7/17/02.				
It was our intent to complete into the FC, isolate perfs with a CIBP and complete into the FS. We would establish a stabilized rate of production for the FS; then drill out the CIBP, run a combined flow test of both zones and subtract the established rate for the FS to determine the rate for the FC.				
However after perforating the FC it was discovered that if the new perfs were isolated there was a chance we would loose the production from the FC. Therefore, a decision was made to produce from the FC and establish a stabilized rate from the FC. It is now our intent to isolate the FC with a CIBP, come up hole; perf in the FS; establish a rate in the FS, drill out the CIBP, run a combined flow test of both zones and subtract the established rate for the FC to determine the rate for the FS.				
This is just opposite of our original request.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Churry Have TITLE Regulatory Analyst DATE 11/19/2002				
Type or print name Cherry Hlava Telephone No. 281-366-4081				
(This space for State use) APPPROVED BY Conditions of approval, if any:				