Form 3160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Scrial No.
NMSF-078905

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter as	2.
bandanad wall line form 2400 2 (4 DD) formal wall	5

abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well			8. Well Name and No. GALLEGOS CANYON UNIT 580					
Oil Well Gas Well Ot  2. Name of Operator	<del></del>	CHERRY HI	<u>Λ\/Λ'</u>				ON UNIT 580	
BP AMERICA PRODUCTION	E-Mail: hlavad		$\sqrt{2}$	9. API Well No. 30-045-30679				
3a. Address       3b. Phone         P.O. BOX 3092       Ph: 281         HOUSTON, TX 77253       Fx: 281.			6.4081 6.0700	c) /	10. Field and Pool, or Exploratory KUTZ PC, W & PINON FS, N			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						Parish, ar	nd State	
Sec 13 T28N R12W SESW 10			SAN JUA	AN COU	NTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR	OTHER	DATA	
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION				
Notice of Intent     ■	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resu	ıme)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation		☐ Well Integrity	
☐ Subsequent Report	Casing Repair	□ Nev	Construction	☐ Recomp	lete		<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Convert to Injection ☐ Plu		lug Back		1		Subsurface Commingli	
13. Describe Proposed or Completed Opp								
testing has been completed. Final Abdetermined that the site is ready for final BP America Production Comp Fruitland Sand, North pool and West pool as per the attached The Pinon Fruitland Sand (82t for Downhole Commingling pe Although the interest owners a approval for subsequent applie the Gallegos Canyon Unit with notification is required prior to This well was drilled in Sept. 2 and has not produced since.	any requests permission to domining production do procedure.  920) & the Kutz Pictured Corn MOCD CASE NO. 125 are not identical between the cations for the downhole count notice to the unit intendownhole commingling approximation.	o complete townhole with cliffs, West (720, ORDER hese two poommingling est owners, oproval.	he subject well the existing Ku '9680) pools ar NO. R-11567 e ols, this same of production in therefore, no ad	into the Pinor Itz Picture Cli e Pre-Approv ffective 04/26 rder establish wellbores wi ditional	n ffs, ved 5/2001. led thin	ipleted, an	d the operator has	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #1 For BP AMERICA PRO	10721 verified DDUCTION C	by the BLM Wel OMPANY, sent t	II Information to the Farming	System Iton		1	
Name (Printed/Typed) CHERRY HLAVA (hovy Hlava Title				RIZED REP	RESENTATIV	VΕ		
	لــ							
Signature (Electronic S	ubmission)		Date 03/13/2	2002				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE			
Approved By			Title			Date	<del> </del>	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu-	itable title to those rights in the set operations thereon.	subject lease	Office					
Fitle 18 U.S.C. Section 1001 and Title 43 to States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a citatements or representations as to	rime for any pe o any matter wi	rson knowingly and thin its jurisdiction.	l willfully to ma	ke to any departr	nent or ag	ency of the United	

### Additional data for EC transaction #10721 that would not fit on the form

#### 32. Additional remarks, continued

Production is proposed to be allocated based on the subtraction method using a sustained production flow rate test from the Fruitland Sand formation. The projected future decline from the FS will then serve as a base for the production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Pictured Cliffs.

Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

# **GCU Well Work Procedure**

Well Name:

GCU #580

Date:

3/8/01

Objective:

Recomplete in Fruitland Sand and downhole commingle with Pictured Cliffs.

Pertinent Information:

Location:

Sec.13, T28N-R12W

County: State: San Juan New Mexico

Lease:

Meter No. 98402

Horizon:

PC to FS and cmgl.

API #: Engr: Phone: 30-045-30679 John Papageorge W (281)366-5721

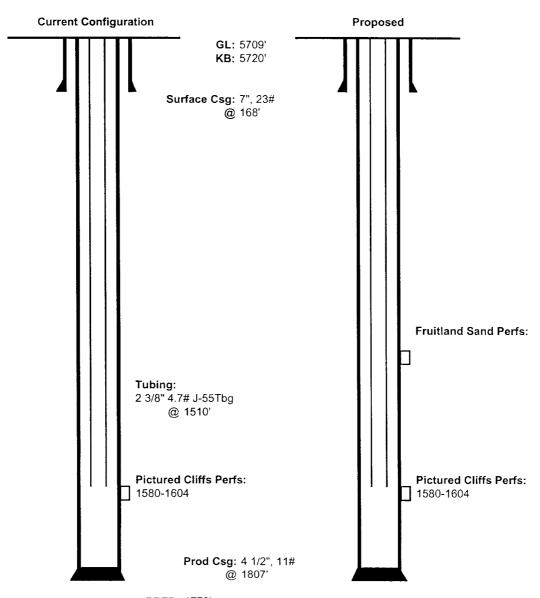
H (713)464-5053

- 1. Check anchors. MIRUSU.
- 2. Check and record tubing, casing and bradenhead pressures.
- 3. Blow down wellhead, kill if necessary with 2% KCL water.
- 4. POOH w/rods and pump. Nipple down wellhead, nipple up and pressure test BOP.
- 5. Tag for fill. Tally out of hole with tubing.
- 6. RIH with bit and scraper. Clean out to PBTD as necessary.
- 7. Set CIBP via tubing at approximately 1400'. Load hole with 2%KCL and pressure test to 500#.
- 8. Perforate the following interval with 2JSPF, 120 deg. phasing: FRLD Sand xxxx-xxxx'. Correlate with Schlumberger CBL dated 9/26/01.
- 9. RU frac equipment. Fracture stimulate down casing according to schedule 'A'.
- 10. Flow back frac load until well dies.
- 11. RIH with bit and tubing. Clean out fill. Drill out CIBP to commingle with PC.
- 12. TIH with 2 3/8" tbg, rods, and pump. Land 1 joint below PC perforations. RDMOSU.
- 13. Pump to recover load and test.

## GCU #580

### Wellbore Diagram

1080' FSL x 1840' FEL Sec. 13, T28N, R12W San Juan Co., NM



PBTD: 1772' TD: 1820' District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number <sup>1</sup> Pool Code PINON FRUITLAND SAND, N & Kutz PC, West 30-045-30679 82920/79680 Property Code 5 Property Name 00570 Gallegos Canyon Unit 580 <sup>7</sup>OGRID No. Operator Name <sup>9</sup> Elevation 000778 BP America Production Company 5709' GL <sup>10</sup> Surface Location

UL or lot no. Section Township Range Feet from the North/South line Feet from the East/West line County Unit N 13 28N 12W 1080' South 1840' West San Juan Bottom Hole Location If Different From Surface UL or lot no. Section Range Township Lot Ida Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres " Joint or Infill 14 Consolidation Code <sup>15</sup> Order No. 160

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON

STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION								
16				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.				
				Signature Hlava				
				Cherry Hlava				
	·			Regulatory Analyst				
			46-212-212-212-212-212-212-212-212-212-21	03/11/2002				
				Date				
				SURVEYOR CERTIFICATION Thereby vertey that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my helicf.				
1840'	M (M) (M)			Date of Survey				
7070	@			Signature and Seal of Professional Surveyor.				
	,080,							
	8/			Plat on the				
423				Certificate Number				