

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

OTD FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 790' FSL & 1650' FWL  
Section 33, T29N, R6W

5. Lease Designation and Serial No.

SF-080596

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #56

9. API Well No.

30-039-07468

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add Pay & Stimulate  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached for details of the procedure used to add pay and stimulate the Lewis Shale interval within the existing Mesaverde formation.



14. I hereby certify that the foregoing is true and correct

Signed

*Felix Chesser*

Title

Sr. Regulatory/Proration Clerk

Date

1/10/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

*John E*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 24 2000

\* See Instruction on Reverse Side

NMOC

*Sm*

**San Juan 29-6 Unit #56**  
**SF-080596; Unit N, 790' FSL & 1650' FWL**  
**Section 33, T29N, R6W; Rio Arriba County, NM**

**Details used to add pay and stimulate the Lewis Shale interval within the existing Mesaverde formation.**

12/22/99

MIRU Key Energy #18. ND WH & NU Bop. PT - OK. COOH w/2-3/8" tubing. GIH w/bit & scraper to 5350'. COOH. RIH w/5-1/2" CIBP & set @ 5280'. Load hole w/2% KCL & PT BOP & casing to 500 psi - 1 hr. OK. COOH. RIH & ran GR/CCL/CBL from 5292' to liner top. TOC @ 4470'. Logged from 3757' (liner top) to 500' TOC. Perforated Lewis Shale interval @ 1 spf .36" holes as follows:

5170' - 5172' (3'); 4811' - 4813' (3'); 4664' - 4666' (3');	5031' - 5033' (3'); 4775' - 4777' (3'); 4620' - 4622' (3');	4972' - 4794' (3'); 4747' - 4749' (3'); 4601' - 4603' (6');	4868' - 4870' (3'); 4733' - 4735' (3') Total 36 holes
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RiH w/5-1/2" FBP & set @ 4996'. RU to acidize. Pumped 1000 gal 15% HCL & ballsealers. Released packer & knocked balls off. COOH w/packer. RU to frac. RIH w/5-1/2" FBP & set @ 3798'. PT - OK. Pumped 81,270 gal of 60 Quality N2 foam w/30# Viking X-link gel w/204,189 # 20/40 Brady sand. ATR - 45 bpm, ATP - 2650'. ISIP - 375 psi. Flowed back on 1/4" & 1/2" choke for approx. 35 hours.

RD flowback equipment. Released packer & COOH. RIH w/2-3/8" tubing and tagged sand @ 5120'. C/O with air & mist to CIBP @ 5280'. Drilled out. Chased debris down hole & drilled on debris from 5933' - 5977' (PBSD) cleaning out. COOH. RIH w/2-3/8" 4.7# tubing and set @ 5934' with "F" nipple set @ 5900'. ND BOP & NU WH. PT - OK. Pumped off exp. check. RD & released rig 1/6/00. Turned well back over to production to get back on line.