

3-MHOGG-Santa Fe
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2-Wayne Smith
1-File

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Blanco Formation Mesaverde County Rio Arriba
Initial _____ Annual _____ Special XX Date of Test 10-12-56
Company Pacific Northwest Pipeline Corp. Lease 29-6 Well No. 51-31
Unit 1 Sec. 31 Twp. 29-N Rge. 6-W Purchaser Pacific Northwest Pipeline Corp.
Casing 5" Wt. _____ I.D. _____ Set at 6012 Perf. _____ To _____
Tubing 2" Wt. _____ I.D. _____ Set at 5981 Perf. _____ To _____
Gas Pay: From 5872 To 5992 L. _____ Est. .690 -GL _____ Bar.Press. 12.0
Producing Thru: Casing _____ Tubing XX Type Well Single
Single-Bradenhead-G. G. or G.O. Dual
Date of Completion: _____ Packer _____ Reservoir Temp. _____

OBSERVED DATA

Tested Through (Borehole) (Choke) (Restrictor) Type Taps - -

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Borehole) (Restrictor) Size	(Choke) (Restrictor) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI						1072		1075		Shut in
1.										
2.										
3.	2	3/4	369		75	369	75	841		3 hours.
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.							
2.							
3.	14.1605		381	.9859	.9325	1.039	5154
4.							
5.							

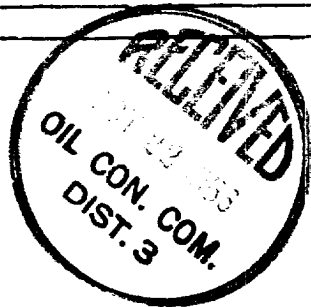
PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c _____ (1-e^{-s})
Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 1087 P_c 1181.6

No.	$\frac{P_w}{P_t}$ (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	$\frac{P_w}{P_c}$
1.									
2.									
3.	853					727.6	454.0		2.603
4.									
5.									

Absolute Potential: 10.561 MCFPD; n .75/2.049
COMPANY Pacific Northwest Pipeline Corporation
ADDRESS 4054 West Broadway, Farmington, New Mexico
AGENT AND TITLE W. B. Richardson, III, Well Test Engr.
WITNESSED _____
COMPANY _____

REMARKS



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia

P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .

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