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/ H.C. U.S.G.S.				
LAND OFFICE	AND OFFICE			
IRANSPORTER	OIL			
THENDROHIER	GAS			
OPERATOR				
PRORATION OF	İ	İ		

- }	DISTRIBUTION SANTA FE /		OR ALLOWABL AND	E	Form C+104 Supersedes Old C+104 and C+110 Effective 1-1-65		
	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL /	AUTHORIZATION TO TRAN	SPORT OIL AN	D NATURAL GA	.S		
	GAS COPERATOR COPERATION OFFICE						
	Northwest Pipeline	Corporation					
	501 Airport Drive,	Farmington, New Mexico	87401	cuse explain)			
- 1	Reason(s) for filing (Check proper box)	Change in Transporter of:		•			
- 1	New We!l Recompletion	Oil Dry Gas					
L	Change in Ownership $\overline{X}$	Casinghead Gas Condens					
R	change of ownership give name El	FACE					
	DESCRIPTION OF WELL AND L Lease Name San Juan 29-6 Unit	Well No. Pool Name, Including For 16 Blanco Mes	mation a Ve <b>rde</b>	Kind of Lease State, Federal	or FXe Fee		
-	Location	Feet From The South Line	and 1650	Feet From T	heWest		
	Unit Letter N : 900  Line of Section 32 Town	SOM	1	MPM. Rio Ari	riba County		
L			_				
II. <u>J</u>	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cit	or Condensate X		ess to which approv	ed copy of this form is to be sent)		
-	Northwest Pineline	Corporation	501 Airport	Drive, Farm	nington, New Mexico 87401		
•	None of Authorized Transporter of Cast Northwest Pipeline	nghead Gas [ ] of Dry Gas X ]	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 874				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. N 32 29N 6W	is gas actually cor	· 1	n		
[ 'T'	If this production is commingled with COMPLETION DATA				Plug Back   Same Resty. Diff. Resty.		
` <b>v</b> .[	Designate Type of Completion	Oil Well Gas Well	New Well Work	ver Deepen	Plug Book		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
	Perforations		<u> </u>		Depth Casing Shoe		
,		TUBING, CASING, AND	CEMENTING RE	CORD			
	HOLE SIZE	CASING & TUBING SIZE		TH SET	SACKS CEMENT		
					de la companya de la		
v.	TEST DATA AND REQUEST FO	nours)	and must be equal to or exceed top allow-				
	OII. WELL  Date First New Cil Run To Tanks  Date of Test  Producing Method (Flow temps to elift, etc.)				(i, ecc.)		
	Length of Test	Tubing Pressure	Casing Pressure	RELE	Choke Size		
	Actual Prod. During Test	Cii-Bbls.	Water-Bbls.	JAN 2 2 197	Gas MCF		
				OIL CON. CO	A. C.		
	GAS WELL	Length of Test	Bbls, Condensate	DIST. 3	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Casing Pressure	(shut-in)	Choke Size		
	Tenting Method (pitot, back pr.)			OU CONSERVA	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				רב י	1974		
			APPROVED TO TOTAL SIGNED BY Emery C. Arnold				
			TITLE	SUPERVICOD DIGE ##			
	ORIGINAL SIGNED BY R. L. MAHAFFEY			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended by a tabulation of the deviation			
	(Signature)		well, this form must be accompanied by a think mulk 111.				
(Title)			All sections of this form must be filled out completely for and				
٤	(Date)			Fill out only Sections I. II. III. and VI for changes of our in well page or number, or transporter, or other such change of condition.			
	1.0		Separate Forms C-104 must be filed for each pool in multi, (2) completed wells.				