4 - MICCC

1 - Southern Petroleum

1 - State Land Office

1 - L. G. Truby

1 - File

Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED October 16th, 18th This is a Report of: (Check appropriate blo Beginning Drilling Operations Plugging  Detailed account of work done, nature and querf:  2 shots/ft, 5734-28, 5726-22, 5712-0 58, 564-24, 5620-5586, 5582-74, 530 5231-29, 5224-20, 5212-06, 5202-5198  Free: v/120,000 gal water. ED 1800#, IP 1 320 balls, hed 2 increases. IF 1700 avg. IR 50 bbls/min.  Cleaned out to Total Depth, set 5630.16' of 1	Remedial Work  The Completion  Well Completion  Unantity of materials used and results obtain  8, 5704-5698, 5696-90, 5688-82, 5665-63, 566  2-5296, 5278-54, 5250-45, 5242-40, 5237-33,  5006, AP 15006, AP 20006 after 170 balls. Use,  5006, AP 15006, AP 20006 after 170 balls. Use,  5006, AP 15006, AP 20006 after 170 balls. Use,
This is a Report of: (Check appropriate blo  Beginning Drilling Operations  Plugging  Detailed account of work done, nature and querf:  2 shots/ft, 5734-28, 5726-22, 5712-0 58, 5644-24, 5620-5586, 5582-74, 530 5831-29, 5224-20, 5212-06, 5202-5198  Free: v/120,000 gal water. ED 1800/, IP 1 320 balls, had 2 increases. IP 1700 avg. IR 50 bbls/min.  Cleaned out to Total Bepth, set 5630.16' of 1	Remedial Work  The Completion  Well Completion  Unantity of materials used and results obtain  8, 5704-5698, 5696-90, 5688-82, 5665-63, 566  2-5296, 5278-54, 5250-45, 5242-40, 5237-33,  5006, AP 15006, AP 20006 after 170 balls. Use,  5006, AP 15006, AP 20006 after 170 balls. Use,  5006, AP 15006, AP 20006 after 170 balls. Use,
Beginning Drilling Operations	Remedial Work  When Report of Well Completion  uantity of materials used and results obtain  6, 5704-5696, 5696-90, 5688-82, 5665-63, 566  2-5296, 5278-54, 5250-45, 5242-40, 5237-33,  5006, AP 15006, AP 20006 after 170 balls. Use, standing zero. IR before balls 52 bbls/x
Plugging  Detailed account of work done, nature and querf:  2 shots/ft, 5734-26, 5726-22, 5712-0 58, 5644-24, 5620-5586, 5582-74, 530 5231-29, 5224-20, 5212-06, 5202-5198  Frac: v/120,000 gal water. ED 1800/, IP 1 320 balls, had 2 increases. IF 1700 avg. IR 50 bbls/min.  Cleaned out to Total Depth, set 5630.16' of 1	uantity of materials used and results obtain 6, 5704-5698, 5696-90, 5688-82, 5665-63, 5662-5296, 5278-54, 5250-45, 5242-40, 5237-33, 500%, AP 1500%, NP 2000% after 170 balls. Use, standing zero. IR before balls 52 bbls/m
Detailed account of work done, nature and q  Perf: 2 shots/ft, 5734-26, 5726-22, 5712-0 58, 5644-24, 5620-5586, 5582-74, 530 5231-29, 5224-20, 5212-06, 5202-5198  Free: w/120,000 gal water. ED 1800#, IP 1 320 balls, had 2 increases. IF 1700 avg. IR 50 bbls/min.  Cleaned out to Total Depth, set 5630.16' of 1	uantity of materials used and results obtain 8, 5704-5698, 5696-90, 5688-82, 5665-63, 5662-52, 5296, 5278-54, 5250-45, 5242-40, 5237-33, 500f, AP 1500f, NP 2000f after 170 balls. Usef, standing zero. IR before balls 52 bbls/m
Detailed account of work done, nature and q  Perf: 2 shots/ft, 5734-26, 5726-22, 5712-0 58, 564-24, 5620-5586, 5582-74, 530 5231-29, 5224-20, 5212-06, 5202-5198  Free: w/120,000 gal water. ED 1800#, IP 1 320 balls, had 2 increases. IF 1700 avg. IR 50 bbls/min.  Cleaned out to Total Depth, set 5630.16' of 1	uantity of materials used and results obtain 8, 5704-5698, 5696-90, 5688-82, 5665-63, 5662-52, 5296, 5278-54, 5250-45, 5242-40, 5237-33, 500f, AP 1500f, NP 2000f after 170 balls. Usef, standing zero. IR before balls 52 bbls/m
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58, 564-24, 5620-5586, 5582-74, 530 5231-29, 5224-20, 5212-06, 5202-5198 Frac: w/120,000 gal water. ED 1800#, IF 1 320 balls, had 2 increases. FF 1700 avg. IR 50 bbls/min. Cleaned out to Total Depth, set 5630.16' of 1	2-5296, 5278-54, 5250-45, 5242-40, 5237-33, .500f, AP 1500f, MP 2000f after 170 balls. Us f, standing zero. IR before balls 52 bbls/z
5231-29, 5224-20, 5212-06, 5202-5198  Frac: v/120,000 gal water. ED 1800#, IP 1 320 balls, had 2 increases. FF 1700	500f, AP 1500f, MP 2000f after 170 balls. Us f, standing zero. IR before balls 52 bbls/z
320 balls, had 2 increases. FF 1700 avg. IR 50 bbls/min. Cleaned out to Total Depth, set 5630.16' of 1	#, standing zero. IR before balls 52 bbls/z
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avg. IR 50 bels/min.	
Cleaned out to Total Depth, set 5630.16' of 1	å" tubing @ 5640.16', completed well.
	i" tubing @ 5640.16', completed well.
FILL IN BELOW FOR REMEDIAL WORK R	
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	EPORTS ONLY
Original Well Data:	
	Du l I I I
<del></del>	Prod. Int. Compl Date
Tbng. DiaOil	String Dia Oil String Depth
Perf Interval (s)	
Open Hole Interval Producing	Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	<del></del>
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
	(Company)
withessed by	( F / /
OIL CONSERVATION COMMISSION a	hereby certify that the information given above is true and complete to the best of
OIL CONSERVATION COMMISSION a	bove is true and complete to the best of my knowledge.
OIL CONSERVATION COMMISSION  a r NameOriginal Signed Emery C. Arnold	nbove is true and complete to the best of my knowledge. Name Original signed by G. H. reppin
NameOriginal Signed Emery C. Arnold  Title Supervisor Dist. # 3	bove is true and complete to the best of my knowledge.

AZTEC DISTRICT OFFICE

No. Corns Report 4