

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well ☒  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

11-14-57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PACIFIC NORTHWEST PIPELINE San Juan 29-5, Well No. 38-32, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

M, Sec. 32, T. 29N, R. 5W, NMPM., Blanco Mesa Verde Pool  
Unit Letter

Rio Arriba

County. Date Spudded. 9-13-57 Date Drilling Completed 10-11-57  
Elevation 6494' Total Depth 5800' PBTD 5793'

Please indicate location:

Top Oil/Gas Pay 5198' Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5734-5198  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing 5640'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2,208 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: CAOF 2,404 Mcf/d

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 120,000 gallons water

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Not connected.

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
<u>10-3/4</u>	<u>225</u>	<u>200</u>
<u>7-5/8</u>	<u>3600</u>	<u>200</u>
<u>5-1/2</u>	<u>5800</u>	<u>200</u>
<u>1-1/4</u>	<u>5640</u>	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ NOV 18 1957, 19 \_\_\_\_\_

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

**PACIFIC NORTHWEST PIPELINE CORPORATION**

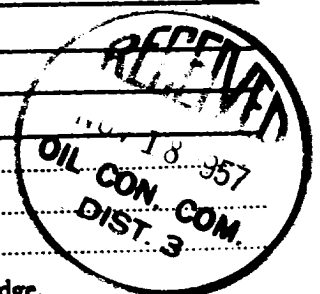
(Company or Operator)

By: Original signed by G. H. Peppin  
(Signature)

Title District Proration Engineer  
Send Communications regarding well to:

Name PACIFIC NORTHWEST PIPELINE CORPORATION

Address 405 1/2 West Broadway, Farmington, N.M.



**OIL CONSERVATION COMMISSION**

**AZTEC DISTRICT OFFICE**

No. Copies	✓
Operator	
Section	
Time	
Date	
U. S. No.	
Transporter	
File	✓