

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	7. UNIT AGREEMENT NAME San Juan 29-6 Unit
2. NAME OF OPERATOR Northwest Pipeline Corporation	8. FARM OR LEASE NAME San Juan 29-6 Unit
3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, New Mexico 87401	9. WELL NO. 7 (OWWO)
4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements. See also space 17 below) At surface	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
14. PERMIT NO. 990' FSL & 990' FWL	11. SECTION, T., R., M., OR B.L. AND S.E. 1/4 OF AREA Sec. 34, T29N, R6W, NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6423 Gr.	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all intervals and operations pertinent to this work.)
Estimated starting date: August 1, 1974

In order to increase production, plans are to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge plug near the 7" casing shoe and pressure test casing to 800psi.

If tubing is stuck, cut off approx. 100' below 7" casing shoe and pull. Set a drillable cement retainer near the 7" casing shoe and squeeze the open hole with 200 sks. cement. Test casing to 800 psi. for 1/2 hour.

If pressure test is good, run cement bond log to determine cement top above DV tool set @ 3305'.

If bond log indicates cement above top of Ojo Alamo no additional squeeze is planned, however if the bond log does not indicate cement over the Ojo Alamo perforate 1 squeeze hole @ the base of the Ojo Alamo and squeeze the 7" annulus with approx. 125 sks. cement.

If a casing leak is indicated by pressure testing 7" casing, isolate and squeeze with approx. 125 sks. cement.

Clean out if hole conditions permit; otherwise sidetrack and redrill to 5700'. Run a full string of 4 1/2" casing and cement with sufficient volume to tie back into the 7" casing shoe. Selectively perforate and sand water, frac the Mesa Verde formation.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Production & Drlg. Engineer DATE July 10, 1974

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

