

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 990' FSL & 990' FWL  
Section 34, T29N, R6W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-080146

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #7

9. API Well No.

30-039-07473

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add pay and stimulate  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached procedure used to add additional perfs and stimulate in the Menefee interval and then add pay and stimulate the Lewis Shale interval within the existing Mesaverde formation.

RECEIVED  
DEC 21 1998  
OIL CON. DIV.  
DIST. 3

RECEIVED  
DEC 15 PM 1:25  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Patsy Chug*

Title

Regulatory Assistant

Date

12/15/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACC

JRD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD

NGTON DISTRICT OFFICE

**San Juan 29-6 #7**  
**SF-080146; Unit M, 990' FSL & 990' FWL**  
**Section 34, T29N, R6W; Rio Arriba County, NM**

**Procedure used perf additional Mesaverde perfs and acidize and then  
add pay & stimulate the Lewis Shale interval in the existing Mesaverde formation.**

12/3/98

MIRU Key Energy Rig # 40. Repaired WH. ND WH & NU BOP. PT OK. COOH w/2-3/8" production tubing. GIH w/bit & scraper to 5500'. COOH. RIH & 4-1/2" packer & set @ 60'. ND BOP & ND Tubing head. NU new tubing head. PT OK. NU BOP. Release packer & laid down. RU BlueJet & RIH w/Baker CIPB & set @ 5460'. Perforated Menefee zone as follows @ 1 spf (.31") 120 degree phased holes.

5438', 5436', 5428', 5426', 5393', 5390', 5324', 5305', 5280', 5270',  
5254', 5251', 5242', 5239' **total 14 holes**

RIH w/RBPkr & set @ 5191'. Acidize Menefee perfs with 14 bbls of 15% HCL & ballsealers. Surged balls off and retrieved balls. COOH w/packer. RIH w/4 1/2" RBP & set @ 5000'. PT RBP - OK. RU BlueJet & ran GR, CCL, CBL log from 5000' to surface. RU to perforate Lewis Shale @ 1 spf (.38" holes) 120 degree phased holes as follows: (Huerfanito Bentonite not present, equivalent stratigraphic depth is 3930').

4642' - 4645' (3');	4599' - 4602' (3');	4583' - 4586' (3');	4509' - 4512' (3');
4449' - 4452' (3');	4350' - 4353' (3');	4338' - 4341' (3');	4322' - 4325' (3');
4311' - 4314' (3');	4239' - 4242' (3');	4210' - 4213' (3');	4149' - 4152' (3'); <b>36 Total holes</b>

GIH w/4 1/2" packer & set @ 3966'. PT - OK. Pumped 24 bbls 15% HCL w/additives & ballsealers. Released packer & knocked off ballsealers. COOH. MU packer & set @ 60'. PT - OK. RU to frac. Pumped 60 Quality X-link N2 foam & 195,440 # 20/40 Brady sand w/780,500 scf N2, Total 658 bbls fluid 30# linear base gel. ATR - 40 bpm & ATP 2850 psi. ISDP - 560 psi. Flowed back on 1/4" choke for approximately 43 hrs.

Released packer and COOH. RIH & cleaned out to RBP @ 5000'. Released RBP & COOH. RIH & tagged CIPB @ 5555'. Drilled out CIPB. GIH & cleaned out fill to 5683' (PBDT). COOH. RIH w/2-3/8" 4.7# J-55 tubing and set @ 5592' with "F" nipple set @ 5561'. Pumped off exp. check. RD & released rig 12/10/98. Turned well over to production department.