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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 2893
7. Unit Agreement Name San Juan 29-6 Unit
8. Farm or Lease Name San Juan 29-6 Unit
9. Well No. 9 (OWWO)
10. Field and Pool, or Wildcat Blanco Mesa Verde
12. County Rio Arriba

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
Northwest Pipeline Corporation

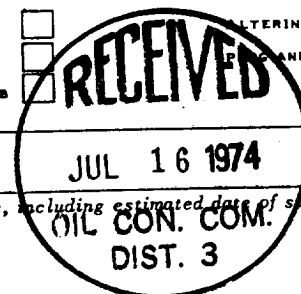
3. Address of Operator  
501 Airport Drive, Farmington, N.M. 87401

4. Location of Well  
UNIT LETTER M 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 29 RANGE 6 NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
6472 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Squeeze, Case Cement, Pert &amp; S/W frac</u> <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>



17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Estimated starting date: August 22, 1974

In order to increase production, plans are to workover and restimulate this well in the following manner.

Pull tubing, set a drillable cement retainer near the 7" casing shoe and pressure test to 800 psi.

If tubing is stuck, cut off approximately 100' below 7" casing shoe and pull; set a drillable cement retainer near the 7" casing shoe & squeeze the open hole with approximately 200 sacks cement. Test casing to 800 psi -1/2 hour. If pressure test is good, run cement bond log to determine cement top above DV tool set @ 3564'.

If bond log indicates cement above Ojo Alamo no additional squeeze is planned, however if the bond log does not indicate cement over the Ojo Alamo, perforate one squeeze hole at the base of the Ojo Alamo and squeeze with 125 sacks cement.

If a casing leak is indicated by pressure testing the 7" casing, isolate and squeeze with 125 sacks cement.

Clean out if hole conditions permit; otherwise sidetrack and redrill to 5660'. Run a full string of 4-1/2" casing and cement with sufficient volume to tie back into the 7" casing shoe.

Selectively perforate and sand-water frac the Mesa Verde formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>O. R. Whitenburg</u>	TITLE <u>Production &amp; Drilling Engineer</u> DATE <u>7-15-74</u>
APPROVED BY <u>Emory C. Cress</u>	TITLE <u>SUPERVISOR DIST. #3</u> DATE <u>JUL 16 1974</u>
CONDITIONS OF APPROVAL, IF ANY:	