to Appropriate

State of New Mexico Submit 3 Copies Form C-103 Energy, Minerals and Natural Resources Department Revised 1-1-89 District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88240 30-039-07476 & 30-039-20453 Santa Fe, Bre DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE 🗌 DISTRICT III 1 1 1997 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 E-289-3 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR SUBSEIVER OF PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS" (FORM C-101) FOR SUCH PROPOSALS.) San Juan 29-6 Unit 009257 1. Type of Well: OIL WELL OTHER Cathodic groundbed 8. Well No. 2. Name of Operator SJ 29-6 #9 and 29-6 #107 Phillips Petroleum Company 3. Address of Operator 9. Pool name or Wildcat Blanco MV 72319/B DK - 71599 5525 Highway 64, NBU 3004, Farmington, NM 87401 4. Well Location Unit Letter Feet From The Feet From The Line and NMPM T29N R6W Rio <u>Arriba</u> County Range Township 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. **SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO:** PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: drill groundbed - cathodic protection X OTHER: _ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Phillips proposes to drill a cathodic protection deep well groundbed. Will drill a 6-7/8" hole to an anticipated minimum depth of 300' (maximum depth of 500'). Cement plugs will not be used unless more than one water zone is encountered. Prior drilling history for the area indicates only one zone to that depth. If more than one water zone is encountered the OCD will be notified and details of cement and casing will be provided. All drilling activity will remain on existing well pad and "Tierra Dynamic Company" of Farmington will be doing the drilling for Phillips.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Regulatory Assistant DATE 4-10-97 SIGNATURE TELEPHONE NO. 505 - 599 - 3454 TYPE OR PRINT NAME Patsy Clugston

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

DEPATTY OIL & GAS HISTECTOR, DIST. 893