NO. UF CUPIES MELEIVED DISTRIBUTION NEW MEXICO OIL, CONSERVATION COMMISSION Form C -104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Lifective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OF FICE Chemior Northwest Pipeline Corporation Address 501 Airport Drive, Farmington, New Mexico 87401 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name El Paso Natural Gas Company, PO Box 990, Farmington, New Mexico 87401 and address of previous owner _____ El Paso Natural Gas Company, PO Box 990, Farmington, New Mexico 87401 II. DESCRIPTION OF WELL AND LEASE Leane He. Kind of Leuse Well No. Pool Nume, Including Formation State, Federal or Kee Fee San Juan 29-5 Unit Blanco Mesa Verde 37 Location <u>. 1</u>750 Feet From The South Line and 1170 Feet From The Unit Letter Rio Arriba County 5W , NMPM, 31 29N Range Township Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate X Raire of Authorized Transporter of Cil 501 Airport Drive, Farmington, New Mexico 87401 Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name or Authorized Transporter of Casinghead Gas 501 Airport Drive, Farmington, New Mexico 87401 Northwest Pipeline Corporation Is gas actually connected? Twp. Unit Sec. If well produces oil or liquids, give location of tanks. ; <u>5</u>W 31 29N T. If this production is commingled with that from any other lease or pool, give commingling order number: Same Resty, Diff. Braiv V. COMPLETION DATA Plug Back Deepen Workover Gas Well New Well Oll Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top O!1/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Periorations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE The of load oil and must be equal to or exceed top oil za V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of to able for this depth or be for full OIL WELL pump, gas tifte et Producing Met Date First New Oil Run To Tanks Date of Test IAN 3 2 13/4 Cho Casing Press Tubing Pressure Length of Test CON. COM Water - Bbls. DIST. 3 Oil-Bble. Actual Prod. During Test GAS WELL Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Fred. Test-MCF/D Choke Size

Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pirot, back pr.) OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) (Title)

(Liate)

FEB 7 1974 APPROVED -

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silence, able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of concine.

Separate Forms C-104 must be filed for each pool in multi, ly completed wells.