

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-039-07483

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER 017654

2. Name of Operator
Phillips Petroleum Company

7. Lease Name or Unit Agreement Name
San Juan 29-5 Unit 009256

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington NM 87401

8. Well No.
SJ 29-5 Unit #37

4. Well Location
Unit Letter L 1750 Feet From The South Line and 1170 Feet From The West Line

Section 31 Township 29N Range 5W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Removed CIBP & returned all zones to prod. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well had the Lewis Shale interval of the Mesaverde completed in 10/98. The CIBP was left in hole to flow test the Lewis Shale. The CIBP has now been removed and all intervals within the Mesaverde formation will be produced. Details of procedure used to complete work as follows:

9/7/99 MIRU Key Energy #29. Kill well w/40 bbls water. ND WH & NU BOP. PT BOP-OK. COOH w/2-3/8" tubing. RIH w/4-3/4" bit & tagged sand @ 4982'. Cleaned out fill to CIBP @ 5000'. Drilled out CIBP. Circulated hole. COOH. RIH w/2-3/8" tubing and cleaned out to PBTD @ 5740'. Landed tubing @ 5648' with "F" nipple set @ 5612'. ND BOP & NU WH. PT - OK. Pumped off expendable check. and RD & released rig. Returned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Patsy Clugston

TITLE

Regulatory Assistant

DATE

9/9/99

TYPE OR PRINT NAME

Patsy Clugston

TELEPHONE NO. 505-5993-3454

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

SEP 20 1999

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: