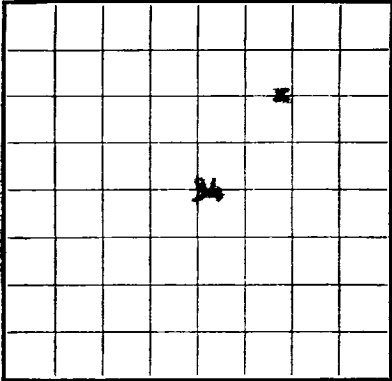




LOCATE WELL CORRECTLY

1-~~Johnston~~
1-~~Alisera~~
2-~~Pase~~
1-~~albuquerque Assoc. Oil~~
1-~~File~~

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE
SERIAL NUMBER 011350
LEASE OR PERMIT TO PROSPECT
14-03-001-437

LOG OF OIL OR GAS WELL

Company ~~Pacific Northwest Petroleum Corp.~~ Address ~~1111 Main, Farmington, New Mexico~~
Lessor or Tract ~~Unit 29-5~~ Field ~~Alamo 1-1~~ State ~~New Mexico~~
Well No. ~~35-14~~ Sec. ~~14~~ T. ~~29N~~ R. ~~5E~~ Meridian ~~10N~~ County ~~San Arriba~~
Location ~~1670~~ ft. ^[N.] of ~~00~~ Line and ~~356~~ ft. ^[E.] of ~~00~~ Line of ~~00~~ Line of ~~00~~ Elevation ~~6613~~
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work connected therewith so far as can be determined from all available records.
Signed _____ Original signed by T. A. Dugan

Date ~~May 23, 1956~~ Title ~~District Engineer~~
The summary on this page is for the condition of the well at above date.

Commenced drilling ~~4-4~~, 19~~56~~ Finished drilling ~~4-29~~, 19~~56~~

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from ~~5770~~ to ~~5922.0~~ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from ~~None~~ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	22.75	8.625	JAL	10.6	1 1/2" open				
8-5/8	15.84	8.625	JAL	7719.4	1 1/2" open				
5-1/2	11	8.625	JAL	1024.5	1 1/2" open				
3-1/2	6.7	8.625	CPAI	5915.32	1 1/2" open				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	25	150 xx reg	alliburton		
8-5/8	3736.74	12 xx 3 1/2 seal	alliburton		
5-1/2	597	200 xx reg	alliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller ~~3 or. open flow on 5-4-56~~, Driller
_____, Driller ~~sent in for 11 days~~, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2877	2877	Surface
2877	3013	136	Life Alamo and
3013	3333	320	Kirtland shale w/ some sand
3333	3561	228	Kirtland-Interbedded sand, shale and coal
3561	3672	111	Pictured Cliffs and
3672	3603	17-1	Leads shale
3603	3636	33	Cliff House sand
3636	5759	213	Seneca-Interbedded sand, shale and coal
5759	5970	211	Point Lookout and
5970			Total depth

