HO, DE CEPTES ACCEIVED I.

	DISTRIBUTION SANTA 1 E FIL I. U.S.G.S. LAND OF FICE TRANSPORTER OIL GAS	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Porm C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	PRORATION OFFICE					
I.	Northwest Pipeline Corporation					
	Addiess					
	501 Airport Drive, Farmington, New Mexico 87401 coson(s) for filing (Check proper box) Other (Please explain)					
	New Well Recompletion	Change in Transporter of: Oil Dry Gas X				
į į	Change in Ownership X	Casinghead Gas Condens	ate X			
	If change of ownership give name El and address of previous owner	Paso Natural Gas Company	y, PO Box 990,	Farmington	, New Mexico 87401	
Ħ.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Inc. 21ms, 1 of		Kind of Lease State, Mederal o	r Fee NM 011350	
	San Juan 29-5 Unit	35 Blanco Mesa	Verde	State, Mederal C	Niv OII370	
	Unit Letter_L ; 1670	acro gamth 856 and West				
	Line of Section 34 Township 29N Range 5W , NMPM, Rio Arriba County					
Ħ.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be seat) Authorized Transporter of Oil (1) or Condensate (2) Address (Give address to which approved copy of this form is to be seat)					
	None of Authorized Transporter of GI	501 Airport Drive, Farmington, New Mexico 87:101 Address (Give address to which approved copy of this form is to be sent)				
	Nome of Authorized Transporter of Cosinghed Gas er Dry Gas X Northwest Pipeline Corporation		501 Airport Drive, Farmi		ington, New Mexico 87401	
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Pge. Is gas actually connected? when give location of tanks.					
197	If this production is commingled with				Plug Back Same Resty, Diff. Resty.	
i¥.	Designate Type of Completion		New Well Workover	Deepen	Plug Back Same Resty, DIII, Nesty,	
	Data Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations				Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECO	מה		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CEMENT	
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volunte of load oil and must be equal to or exceed top all oil, WELL Producing With a low period to life, etc.)					
	Date First New Oil Run To Tanks Date of Test		Producing Math	ow, pamp, con in		
	Length of Test	Tubing Pressure	Casing Heasure	2 2 1974	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - B LOIL CO	N CON	Gas • MCF	
DIST. 3				T. 3		
	GAS WELL	Length of Test	Bbls. Condensate/MN	ICF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Sh	ut-in)	Choke Size	
	Testing Method (pitor, back pr.)	Laping bissame (punc-12)			TION COMMISSION	
VI	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given the best of my knowledge and belief.		SUPERVISOR BIST. #0			
	Commission have been complled to above is true and complete to the					
			TITLE	TITLE to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or despited well, this form must be accompanied by a tabulation of the deviation well, this form must be accordance with RULE 111. All rections of this form must be filled out completely for allow-			
	(Sign					
	(7	able on new and	able on now and recompleted wells. Fill out only Sections I, II, III, and VI for changes of eventual in well name or number, or transporter or other such change of conditions.			
	(1)	well name or number, or transported of outside for each pool in multiple Separate Forms C-104 must be filed for each pool in multiple completed wells.				