

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-7454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1670' FSL & 856' FWL
Section 34, T29N, R5W

5. Lease Designation and Serial No.

NM-011350A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #35

9. API Well No.

30-039-07485

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add pay and stimulate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for details of the procedure used to add pay and stimulate the Lewis Shale interval within the existing Mesaverde formation.

14. I hereby certify that the foregoing is true and correct.

Signed

Fatsy Clugston

Title Sr. Regulatory/Proration Clerk

Date 12/29/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

JSC

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

JAN 24 2000

FARMINGTON FIELD OFFICE
BY *SA*

MMOCD

**San Juan 29-5 Unit #35
NM-011350-A; Unit L, 1670' FSL & 856' FWL
Section 34, T29N, R5W; Rio Arriba County, NM**

Details of adding pay & stimulating the Lewis Shale interval within the existing Mesaverde formation.

12/16/99

MIRU Key Energy #65. Kill well. ND WH & NU Bop. PT - Ok. COOH w/2-3/8" tubing. RIH w/4-3/4" bit & 5-1/2" scraper to PBTD @ 5968'. COOH. RIH w/CIBP & set @ 5316'. Load casing w/2% KCl water & ran GR/CBL/CBL from 5310' to 3700'. PT casing & WH to 500 psi for 30 minutes. Good test. RIH & perforated Lewis Shale @ 1 spf .36" holes as follows:

5032' - 5034' (3');	5018' - 5020' (3');	5008' - 5010' (3');	4984' - 4986' (3');
4888' - 4890' (3');	4752' - 4754' (3');	4670' - 4672' (3');	4612' - 4614' (3');
4594' - 4596' (3');	4414' - 4416' (3');	4391' - 4393' (3');	4356' - 4558' (3'); Total 36 holes

RIH w/5-1/2" FBP & set @ 5006'. Established injection rate. Released packer & reset @ 4150'. RU BJ to acidize. Pumped 1000 gal 15% HCL & ballsealers. Released packer & knocked balls off. COOH w/FBP. RU to Frac. RIH w/5-1/2" packer & set @ 4165'. Pumped 202,500 # Brown sand, 638 bbls of gel fluid, 69,307 N2 w/foam Quality at 60%. ATP - 3650 psi. ISDP - 350 psi. Flowed back on 1/4" and 1/2" chokes for approximately - 40 hrs. RD frac equipment. COOH. Rih w/4-3/4" bit to 5316'. Drilled out CIBP @ 5316'. Chased CIPB to TD @ 5968'. COOH. RIH w/2-3/8" 4.7# tubing and set @ 5899' with "F" nipple set @ 5868'. ND BOP & NU WH. PT OK. Pumped off expendable check. RD & released rig 12/27/99. Turned well over to production department.