	DISTRIBUTION SANTA FE / FILE / U.S.G.S. LAND OFFICE IRANSPORTER GAS / OPERATOR	REQUEST F	PRISERVATION COMMISSION FOR ALLOWABLE AND RISPORT OIL AND NATURAL GAS	Form C-104 Superscales Old C-104 and C-110 Effective 1-1-65			
3.	PROBATION OF FICE		The same of the sa				
	Northwest Pipeline Corporation						
	SOI Airport Drive, Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens					
	If change of ownership give name Eland address of previous owner	Paso Natural Gas Compan	y, PO Box 990, Farmington	, New Mexico 87401			
11.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Blame, Including Fo	ormation Kind of Lease	Lease No.			
	San Juan 29-5 Unit	36 Blanco Mesa	Company Continued of	Fee Fee			
	Location	Couth	e and 990 Feet From Th	• West			
	Unit Letter 1 : 1000 Feet From the bodoit						
	Line of Section 33 Township 29N Range 5W NMPM, Rio Arriba County						
II.	Northwest Pipeline Nome of Authorized Transporter of Call Northwest Pipeline	Corporation or Dry Gas X	501 Airport Drive, Farm	ington. New Mexico 87401			
	Northwest Pipeline	Corporation	Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.	L 33 29N 5W	1				
	The production is commingled with that from any other lease or pool, give commingling order number:						
٧.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty.			
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Dute Spuddod		Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	10p 0.1/ 0.35 . =/	S. al Carlos Chos			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACRS CENTER			
				-i-			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hour CC.						
V	OH WELL	able for this d	lepth or be for full 24 hours	Pelc.)			
	Date First New Oil Run To Tanks	Date of Test	\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \	Chok Size			
	Length of Test	Tubing Pressure	Casing Pressur JAN 2 2 19	Gas MCF			
	Actual Prod. During Test	Oil-Bbls.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Gas MCF			
			DIST. 3				

GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Langin of 1441		
to the back nt.	Tubing Pressure (Shut-in)	Cosing Pressure (Dhut-in)	Choke Size
Tosting Mothod (pitot, back pr.)			
1			TION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 (Signature)	
(Tale)	
 /Date!	

OIL CONSERVATION COMMISSION

FEB (19/4 19 -APPROVED __ By Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.