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DISTRIBUTION		i	;
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U.S.G.S.		İ	
LAND OFFICE		Ī	
TRANSPORTER	OIL		Ī
	GAS		
OPERATOR			
			- T

December 9, 1982

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

}	SANIAFE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
-	U.S.G.S.	AUTUONITATION TO TRA	AND		
- 1	LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (	3A\$	
	IRANSPORTER OIL				
	GAS				
	OPERATOR	4			
2.	PRORATION OFFICE	<u> </u>			
	Northwest Pipeline	Corporation			
	Address			<u> </u>	
	Reason(s) for Hing (Check proper box	ngton, New Mexico 87499	Other (Please explain)		
	New Woll	Change in Trunsporter of:		•	
	Recompletion	OH Dry Gas	s [	,	
	Change in Ownership	Castnahead Gas	sate X	<u></u>	
	If change of ownership give name and address of previous owner			; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	
И.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Yen Ma. Post Nume, including Fa	NVV = VVV		
	San Juan 29-5 Unit	36 Blanco Mesa	Verde XXX FXXX	Fee	
	•	O Feet From The South Can	e and <u>990</u> Feet from	The West	
	Line of Section 33 To	waiship 29N Bange	5W , SMENA, F	Rio Arriba` county	
: :11:	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	<u>5</u>		
	Name of Authorized Transporter of 22 Petro Source Inc.		Assess three address to which appro- 1979 So 700 West, Salt	Lake City, Utah 84104	
	Northwest Pipeline		P.O. Box 90, Farmingto		
	If well produces oil or liquids,			nen	
	give location of tanks.  If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Ci. Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty,	
	Designate Type of Completi	on = (X)	1		
	Date Spudded	Date Compi. Reday to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top CLUGis Fay	Toking Depth	
	Perforations		<u>j</u>	Depth Casing Shoe	
			D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	02.13.021	33333	
			1		
V.	TEST DATA AND REQUEST I		fier recovery of total volume of load of opth or be for full 24 hours)	l and must be equal to or exceed top allow-	
	Oll. WELL Date First New Cil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lifs, etc.)	
	Length of Test	Tubing Pressure	Coming Pressure	Choke Size	
	Actual Prod. During Test	Cti - Bbis.	Water-Bbie.	Gas-MCF	
			VOIE PIC	st. 3 /	
٠.	GAS WELL				
	Actual Pred. Test-MCF/D	Langth of Test	Bbls. Condensate/MMCF	Gravity of Concensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Chut-in)	Cosing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIA	L NCE	OIL CONSERVATION COMMISSION		
v 3.	CERTIFICATE OF COM EMACE		1077		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Original Signed by CHARLES GHOLSON		
		DEDUTY OF A CAS INCRESCOP DICT ()			
			TITLE DEPUTY OIL & GAS INSPECTOR, DIST 13		
	This form is to be filed in compliance with RULE 1104.			compliance with RULE 1104.	
	Wonna A	Drace 0	The state of the second	owable for a newly drilled or deepened panied by a tabulation of the deviation	
	Donna J. Brace	nation many	tagts taken on the well in acc	ordance with RULE III.	
	Production Cle	inle)	All sections of this form u	nust be filled out completely for allow- wells.	
		1000	ante on new end recompleted	II III and VI for changes of owner.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such changes of condition.

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