

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved C  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. LEASE DESIGNATION AND SERIAL NO.  
SF-079761

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. LEASE AGREEMENT NAME  
San Juan 29-4 Unit

8. LEASE OR LEASE NAME  
San Juan 29-4 Unit

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  
Sec. 35, T-29-N, R-4-W  
NMPM

1a. TYPE OF WELL:  OIL WELL  GAS WELL  DRY  OTHER

b. TYPE OF COMPLETION:  
 NEW WELL  WORK OVER  DEEPEN  REGRAB  REPERFORATE  OTHER

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1750'S, 1560'W  
At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED  
12. COUNTY OR PARISH  
Rio Arriba NM

15. DATE SPUNDED 9-10-53  
16. DATE T.D. REACHED 10-06-53  
17. DATE COMPL. (Ready to prod.) 07-10-89  
18. ELEVATION (DP, RKB, ST, OR, ETC.)\* 7112' GL  
19. ELEV. CASINGHEAD 7112'

20. TOTAL DEPTH, MD & TVD 6449'  
21. PLUG, BACK T.D., MD & TVD 3830'  
22. IF MULTIPLE COMPLET. HOW MANY\* 1  
23. INTERVALS DRILLED BY ROTARY TOOLS Yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Fruitland Coal 3776-3820'  
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CBL  
27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPACING RECORD	AMOUNT PULLED
9 5/8"	36#	160'	12 1/4"	125 SX	
7 "	23#	5736'	8 3/4"	500 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3806'	

31. PERFORATION RECORD (Interval, size and number)  
3776-3789', 3793-3820'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION  
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  
WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
SI 478	SI 479						

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE  
SI 478 SI 479

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To be sold

TEST WITNESSED BY  
FARMINGTON RESOURCE AREA  
9V [Signature]

35. LIST OF ATTACHMENTS  
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs DATE 7-19-89

\* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POKOUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3390'	3555'	White, cr-gr ss..			
Kirtland	3555'	3737'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3737'	3830' <sup>TD</sup>	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	3390' 3555' 3737'	