Submit 5 Conies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-39
See Instructions
M. Rettern of Pro-

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe. New Mexico 87504-2088

P.O. Drawer DD. Arleas, NM 82210 P.O. Box 2088

DISTRICT III Santa Fe, New Mexico 87504-2088
1000 Rio Brazos Rd., Aziec, NM 87410

I.	REQUEST F	OR ALLOWA							
Opensor Meridian Oil Inc		ANSFORTO	IL AND NA	AND NATURAL GAS Well API No.					
Address									
Research for Filing (Check proper to		M 37499				·			
New Well		n Transporter of:		et (Please expi	que)				
Recompletion	· · · · · · · · · · · · · · · · · · ·	Dry Gas							
Change in Operator	Casinghead Gas [
If change of operator give name and address of previous operator									
IL DESCRIPTION OF WE	LL AND LEASE								
Lease Name	Well No.	Pool Name, inclu	ding Formation		Kind	of Lease	1	Leass No.	
San Juan 29-4 Ur	nit 2	Basin	Fruitla	ind Coa	State	Federal or F	SF-C	79761	
Unit Letter K	1750	Feet From The	South,		1560 <u>-</u>	oct From The	Wes	st	
Section 35 Town	2025	4.7.7	 -		r			Line	
		Range 4W		MPM,	Rio	Arriba		County	
III. DESIGNATION OF TR			JRAL GAS	 _					
Meridian Oil In			Address (Give address to which approve			d copy of this form is to be sent) Lington, NM 87499			
Name of Authorized Transporter of Co		or Dry Gas	Address (Give	e address to we	, rain	LIIGTON	, NM 8	37499	
<u>El Paso Natural</u>	Gas Company			Address (Give address to which approved PO Box 4990, Farm					
If well produces out or tiquids, give location of tanks.	Unit Sec.		lis gas actually	connected?	When	?	·		
If this production is commingled with t		29N 4W							
IV. COMPLETION DATA	m nom any ones lease of	poor, give comming	fring ouner prints						
Designate Type of Complete	on - (X)	Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Resv	
Date Spunded 9-19-53	Date Compt. Ready to 07-10-8	Prod.	Total Depth	6449 '		P.B.T.D.	3830 '		
Elevanons (DF. RKB. RT. GR. etc.) 7112 GL Name of Producing Formation Fruitland Coal			Top Oil/Gas Pay 3776 Tubing Depth 3806 Depth Casing Shoe						
									3776-89 ' , 3793-3
LIOLE SIZE		CASING AND							
12 1/4"		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
8 3/4"			160 ' 5736 '			125 sx			
	2 3/8"		3806'						
V. TEST DATA AND REQU	FST FOR ALLOWA	DIE							
	r recovery of total volume of		i be equal to or e	exceed top allow	vable for this	depth or be	for full 24 hou	es i	
Date First New Oil Run To Tank	Date of Test	·		hod (Flow, pun					
Length of Test	Tubin Design		Casing Thur	CARI	WE	Groke Size			
	Tubing Pressure					Marke Sixe			
Actual Prod. During Test	Oil - Bbis.		Water Ban	1111 9 0	1000	GZ- MCF	_		
CAC TITLE			1	JUL20					
GAS WELL Actual Prod. Test - MCF/D Length of Test			Bbls. Condenses MIST. 3 Gravity of Condenses						
	Congin of Year		Both Comme	"DIST.	3	Gravity of C	ORGENERALS		
Testing Method (puot, back pr.)	Tubing Pressure (Shut-	m)	Casing Pressur			Choke Size			
backpressure	SI 478		SI 47	9					
VL OPERATOR CERTIFI				II CON	SEDVI	TION			
I hereby certify that the rules and regulations of the Oil Conservation Division likes been comptied with and that the information given above is true and complete to the best of try knowledge and belief.			OIL CONSERVATION DIVISION						
			Date Approved JUL 2 0 1989						
Max Stadfield				Date Approved					
Signature Signature	By ORIGINAL SIGNED BY ERNIE BUSCH								
Peggy Bradfield,	-, —				 -				
Printed Name 7-19-89	326-9727	Title	Title ☑	EPUTY OIL	Carlo F				
Date		hone No.							
	·		f 3						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.