

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATES
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	San Juan 29-4 Unit
3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME
El Paso Natural Gas Company	San Juan 29-4 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1750'S, 1560'W	9. WELL NO.
	2
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT
	Basin Fruitland Coa
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
7112'GL	Sec. 35, T-29-N, R-4 - N.M.P.M.
	12. COUNTY OR PARISH
	Rio Arriba NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ RECOMPLETION	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- 06-27-89 MOL&RU. NDWH. NU BOP. TIH, tag btm. Had 62' fill.
 - 06-28-89 RIH w/tbg & bit, clean out to 4050'. Set CIBP, log from BP to surface, hole @ 3040'. RIH w/tbg & 7" pkr. BP set in top of PC perms. TOOH w/tbg & pkr.
 - 06-29-89 RIH w/7" CIBP set @ 3845'. TIH w/7" pkr to 3060'. PT BP 200#, ok. Load annulus, isolate top leak @ 2656', bottom leak @ 2987'. Release pkr. TIH w/tbg open ended to 3010'. Spot 100 sx Class "B" neat, pull up 2 stds above TOC. Squeezed 20 sx cmt behind csg.
 - 06-30-89 TOOH. TIH w/tbg & csg scraper. Tag cmt @ 2640'. Drl cmt to 3026'. Circ hole clean. PT csg to 1250#. CO w/tbg & bit. SD for weekend.
 - 07-04-89 RIH, ran CBL 3840-3000'. Top cmt @ 3170'. Ran log from PBTD to 3000'.
 - 07-05-89 RIH w/tbg to 3840'. Circ hole w/2% KCl wtr. Pull to 3830'. Spot 200 gal 7 1/2% HCl acid. TOOH w/tbg. Perf Fruitland Coal 3776-3789', 3793-3820'. RIH w/full bore pkr set @ 3210'.
 - 07-06-89 SI for pressure build up.
 - 07-07-89 Flow to pit. SD for weekend.
 - 07-10-89 Blow well. Pump 10 bbls. wtr down tbg. Unseat pkr. LD 3 1/2" tbg. TIH w/125 jts 2 3/8", 4.7#, J-55 EUE 8rd tbg set @ 3806' w/F nipple 1 jt off btm. ND BOP. NU WH. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Regulatory Affairs

07-18-89

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 7/20/89

*See Instructions on Reverse Side