

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other _____		8. FARM OR LEASE NAME, WELL NO.	
2. NAME OF OPERATOR Phillips Petroleum Company		SJ 29-6 Unit #88	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454		9. API WELL NO. 30-039-07491	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L, 2460' FSL & 850' FWL At top prod. interval reported below Same as above At total depth Same as above		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 3/27/65		16. DATE T.D. REACHED 4/12/65	
17. DATE COMPL. (Ready to prod.) 12/22/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6403'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7760' O/C	
21. PLUG, BACK T.D., MD & TVD 7748' - 7266'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde - 5052' - 5583'	
25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, lb./ft.	
8-5/8"		24#	
4-1/2"		11.6#	
Depth Set (MD)		Hole Size	
311'		12-1/4"	
7758'		7-7/8"	
Top of Cement		Amount Pulled	
175 SX		600 SX	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
2-3/8"		Depth Set (MD)	
4.7#		Packer Set (MD)	
no		31. PERFORATION RECORD (Interval, size and number) Mesaverde See attached for details	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
Depth Interval (MD)		Production Method (Flowing, gas lift, pumping - size and type of pump) flowing	
5052' - 5583'		Well Status (Producing or shut-in) SI	
see attached for details		Date First Production SI	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 12/16/99 BH Pressure gauge ran & showed pressure was 783 psi.		Date of Test 12/16/99	
35. LIST OF ATTACHMENTS Will flow the MV interval until pressures stabilizes, then will commingle per DHC Order 2533 - dated 12/13/99		Hours Tested	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		Choke Size	
SIGNED: Patsy Chugston		Prod'n. for Test Period	
TITLE: Sr. Regulatory/Proration Clerk		Oil - BBL.	
DATE: 12/30/99		Gas - MCF.	
* (See Instructions and Spaces for Additional Data on Reverse Side)		Water - BBL.	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		Gas - Oil Ratio	
NMOCD		Oil Gravity - API (CORR.)	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	2598					
Pictured Cliffs	3285					
Lewis Shale	3412					
Cliffhouse	5037					
Menefee	5160					
Pt. Lookout	5438					
Mancos	5603					
Gallup	6484					
Greenhorn	7433					
Graneros	7480					
Graneros Sand	7535					
Dakota "A"	7628					
Dakota "B"	7677					
These tops were provided with the Dakota completion report dated 5/25/65 from Electric Logs.						

San Juan 29-6 #88
SF-080596; Unit L, 2460' FSL & 850' FWL
Section 33, T29N, R6W; Rio Arriba County, NM

Details of the procedure used to add MV pay and stimulate.

Perforations:

Pt. Lookout @ 2 spf .36" holes:

5581' - 5583'; 5555' - 5557'; 5494' - 5496'; 5487' - 5489'; 5460' - 5462'; Total 15 holes

Cliffhouse @ 1 spf .36" holes

5116' - 5118'; 5098' - 5100'; 5086' - 5088'; 5066' - 5068'; 5052' - 5054'; Total 15 holes

Acid Treatment:

Pt Lookout - pumped 750 gal 15% HCL & ballsealers.

Cliffhouse - pumped 750 gal 15% HCL & ballsealers

Stimulation:

Pt Lookout - acid only

Cliffhouse - pumped 137,172 gal 2% KCL slickwater w/72,700 # 20/40 Brady sand.