NO. OF COPIES RECEIVED	50CC, 1-HLKendrick, 2	-LUTITIOS (METGERE COT	lender)
DISTRIBUTION		NSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL	
LAND OFFICE	AUTHORIZATION TO TRAIS	101 OKT OIL AND WATOKKE	
TRANSPORTER OIL /			
GAS			
PRORATION OFFICE			
Operator			
Beta Development Co			
	a, Farmington, N. M.		
Reason(s) for filing (Check proper b	oox)	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		
Recompletion. Change in Ownership	Casinghead Gas Condens		
			
If change of ownership give name and address of previous owner	:		
DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. Pool Nam	ne, Including Formation In Dakota	Kind of Lease Federal State, Federal or Fee NM-03471-
San Juan 29-6 Uni	t 87 Basi	III Dakota	State) - Castal St - Flatt-004) I
Location H 1	500 Feet From The North Line	and 880 Feet From	The East
Unit Letter H; 1	Feet Floir The		
Line of Section 33 ,	Township 29N Ringe 6	, NMPM, Rio A	riba County
DECICNATION OF TRANSPO	ORTER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
LaMar Trucking, Inc	Casinghead Gas or Dry Gas Y	PO Box 1528, Farmington Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of El Paso Natural Gas		PO Box 990, Farmington, N. M.	
If well produces oil or liquids,	Unit Sec. Twp. Age.		en waiting on pipeline
give location of tanks.	H 33 29N 6W	No	connection
	with that from any other lease or pool, a	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Compl		Total Depth	XXXXXX
Date Spudded March 8, 1965	Date Compl. Ready to Prod. May 4, 1965	7813°	CO - 7764°
Poel	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Basin Dakota	Dakota	7628'	7737 Depth Casing Shoe
Perforations 7628-44, 7670-73, 7	682-85, 7703-09 & 772 4-32 v	w/2 JPF	200 9,
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	304'	175 sx
7-7/8	4-1/2"	7813'	600 sx
	i i		
	2" EUE set @ 7737'		
. TEST DATA AND REQUEST	FOR ALLOWARLE (Test must be a	fter recovery of total volume of load oi	l and must be cauci to or exceed top all
OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oi pth or be for full 24 hours) Producing Method (Flow, pump, gas i	
	FOR ALLOWABLE (Test must be a able for this de	pen of be joi just 21 in-	ift, exR[L[VLD]
OIL WELL	FOR ALLOWABLE (Test must be a able for this de	pen of be joi just 21 in-	ift, exR[L[VLD]
OIL WELL Date First New Oil Run To Tanks Length of Test	T FOR ALLOWABLE (Test must be a able for this de Date of Test	Producing Method (Flow, pump, gas a Casing Pressure	Choke Size MAY 1 8 1965
OIL WELL Date First New Oil Run To Tanks	T FOR ALLOWABLE (Test must be a able for this de	Producing Method (Flow, pump, gas	ift, exR[L[VLD]
OIL WELL Date First New Oil Run To Tanks Length of Test	T FOR ALLOWABLE (Test must be a able for this de Date of Test	Producing Method (Flow, pump, gas a Casing Pressure	Choke Size MAY 1 8 1965 Gas-MCF CON. COM.
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	T FOR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas a Casing Pressure Water-Bbls.	Choke Size MAY 1 8 1965 Choke Size MAY 1 8 1965 Cas-MCF CON. COM.
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	T FOR ALLOWABLE (Test must be a able for this de able fo	Producing Method (Flow, pump, gas a Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size MAY 1 8 1965 Gas-MCF CON. COM.
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	T FOR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas a Casing Pressure Water-Bbls.	Choke Size MAY 1 8 1965 Choke Size MAY 1 8 1965 Cas-MCF CON. COM. OIL 13 Gravity of Condensate NA Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4,012	TFOR ALLOWABLE (Test must be a able for this de la ble for this de la la ble fo	Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF NA Casing Pressure 1171	Choke Size MAY 1 8 1965 Choke Size MAY 1 8 1965 Gravity of Condensate NA Choke Size 3/4"
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4,012 Testing Method (pitot, back pr.)	TFOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure 324	Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF NA Casing Pressure 1171 OIL CONSERV	Choke Size MAY 1 8 1965 Choke Size MAY 1 8 1965 Cas-MCF CON. COM. CIST. 3 Gravity of Condensate NA Choke Size 3/4" ATION COMMISSION
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4,012 Testing Method (pitot, back pr.) choke I. CERTIFICATE OF COMPL	TFOR ALLOWABLE (Test must be a able for this de la ble for this de la la ble fo	Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF NA Casing Pressure 1171 OIL CONSERV MAY 1 8 196	Choke Size MAY 1 8 1965 Choke Size MAY 1 8 1965 Cas-MCF CON. COM. CIST. 3 Gravity of Condensate NA Choke Size 3/4" ATION COMMISSION
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4,012 Testing Method (pitot, back pr.) choke I. CERTIFICATE OF COMPL I hereby certify that the rules	TFOR ALLOWABLE (Test must be a able for this de label for this de	Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF NA Casing Pressure 1171 OIL CONSERV APPROVED MAY 18 196	Choke Size NAY 1 8 1965 Choke Size NAY 1 8 1965 Cas-MCF CON. COM. CIST. 3 Gravity of Condensate NA Choke Size 3/4" ATION COMMISSION 5 19
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4,012 Testing Method (pitot, back pr.) choke I. CERTIFICATE OF COMPL I hereby certify that the rules	TFOR ALLOWABLE (Test must be a able for this de la ble for this de la la ble fo	Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF NA Casing Pressure 1171 OIL CONSERV APPROVED MAY 18 196 By Original Signed E1	Choke Size MAY 1 8 1965 Choke Size MAY 1 8 1965 Cas-MCF CON. COM. Clost 3 Gravity of Condensate NA Choke Size 3/4" ATION COMMISSION 5 19 mery C. Arnold
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4,012 Testing Method (pitot, back pr.) choke I. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compliabove is true and complete to	TFOR ALLOWABLE (Test must be a able for this de able for	Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF NA Casing Pressure 1171 OIL CONSERV APPROVED MAY 18 196	Choke Size NAY 1 8 1965 Choke Size NAY 1 8 1965 Cas-MCF CON. COM. CIST. 3 Gravity of Condensate NA Choke Size 3/4" ATION COMMISSION 5 19 mery C. Arnold
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OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4,012 Testing Method (pitot, back pr.) choke I. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compliabove is true and complete to	TFOR ALLOWABLE (Test must be a able for this de label for this de	Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF NA Casing Pressure 1171 OIL CONSERV APPROVED MAY 1 8 196 By Original Signed Enter Supervisor Dist. # 3 This form is to be filed in the big is a request for all	Choke Size MAY 1 8 1965 Cas-MCF CON. COM. Gravity of Condensate NA Choke Size 3/4" ATION COMMISSION 5 19 mery C. Arnold

(Title)

(Date)

Manager

May 14, 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.