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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11
FILE	AND		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	L GAS
I RANSPORTER OIL			
GAS			
OPERATOR  PRORATION OFFICE			
Operator Notation 1	a Company		
El Paso Natural G	re company		
Box 990, Farmington		Other (Please explain)	
New Well	Change in Transporter of:	Offici (1 rease explain)	
Recompletion	Oil Dry G Casinghead Gas Conde	Change of Ope	rator
Change in Ownership		.2	
If change of ownership give name and address of previous owner	Beta Develop	ment to	<del> </del>
II. DESCRIPTION OF WELL ANI	LEASE		
Lease Name	Well No. Pool N	ame, Including Formation	Kind of Lease
San Juan 29-6 Uni	6 01	Basin Dakota	State, Fyderal or Fee
Unit Letter H ; 1	500 Feet From The North Li	ne ind Feet Fro	om The <b>East</b>
Line o: Section 33 , T	Township <b>29N</b> Range 6	W , nmpm, <b>Rio</b> .	Arriba County
Name of Futhorized Transporter of C	RTER OF OIL AND NATURAL G. or Condensate X	AS Address (Give address to which ap	proved copy of this form is to be sent)
El Paso Natural Gas Company		Box 990, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas or Dry Gas <b>X El Paso Natural Gas Company</b>		Address (Give address to which approved copy of this form is to be sent)  Box 990, Farmington, New Mexico	
If well produces oil or liquids,	three oil or liquids. Unit Sec. Twp. Rge. Is gas actually connected? When		<u> </u>
give location of tanks.	H 33 29N 6W		
If this production is commingled vIV. COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complet	cion - (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Don't	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pool	rame of Producing Committoe		
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL	able for this a	lepth or be for full 24 hours)  Producing Method (Flow, pump, ga	
Date First New Cil Run To Tanks	Date of Test	Producing Method (1 tow, pump, ga	CPENA
Length of Test	Tubing Pressure	Casing Pressure	Choke Site
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas MCF
			AUG ± 8 1965
GAS WELL			OIL GON. COM.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED AUG 18 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed Emery C. Arnold  TITLE Supervisor Dist. # 3	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	

Petroleum Engineer

8-17-65

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.