

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-034471A							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Phillips Petroleum Company		7. Unit or CA Agreement Name and No. San Juan 29-6 Unit							
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401		8. Lease Name and Well No. SJ 29-6 Unit #87							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit H, 1500' FNL & 880' FEL At top prod. interval reported below Same as above At total depth Same as above		9. API Well No. 30-039-07492							
14. Date Spudded 3/8/65		15. Date T.D. Reached 3/25/65							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 7/31/00		10. Field and Pool, or Exploratory Blanco Mesaverde							
18. Total Depth: MD 7813' TVD 7813'		11. Sec., T., R., M., or Block and Survey or Area Section 33, T29N, R6W							
19. Plug Back T.D.: MD 7764' TVD 7764'		12. County or Parish Rio Arriba, NM							
20. Depth Bridge Plug Set: MD 7800' TVD 7800'		13. State NM							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL		17. Elevations (DF, RKB, RT, GL)* 6383' GL							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	304'		175 SX			
7-7/8"	4-1/2"	11.6#	0	7813'		600 SX		4790'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	5540'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Pert. Status			
A) Pt. Lookout			5406' - 5584'	.36"	18				
B) Menefee			5234' - 5390'	.36"	15				
C) Cliffhouse			5087' - 5152'	.36"	15				
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
5087' - 5584'	2250 gal 15% HCL & ballsealers; 750 gal each for 3 zones								
5406' - 5584'	60,858 gal slickwater & 29,600 # 20/40 proppant								
5234' - 5390'	48,000 gal slickwater w/30,000 # 20/40 proppant								
5087' - 5152'	47,040 gal slickwater w/15,000# 20/40 proppant								
28. Production - Interval A									
Date First Produced 8/8/00	Test Date 8/8/00	Hours Tested 24	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size 1"	Tbg. Press. Flwg 600 #	Csg. Press. Flwg 600 #	24 Hr. →	Oil BBL	Gas MCF 950	Water BBL 5	Gas: Oil Ratio	Well Status	flowing to sales
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

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BY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Kirtland	2595				
Pictured C	3270				
Lewis	3350				
Cliffhouse	5032				
Menefee	5132				
Pt. Lookout	5440				
Mancos	5600				
Gallup	6503				
Greenhorn	7428				
Graneros	7483				
Dakota	7627				
			Tops provided from Dakota Comp. report dated 5/14/65		

32. Additional remarks (include plugging procedure):

Plans are to flow the MV interval a couple of months until pressures stabilize and then we will return and D/O the CIBPs & DHC DK/MV production. A application sundry with the Dakota forecast will be submitted before commingling occurs.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Patsy ClugstonDate 8/25/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.