

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.
NMNM03471A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement Name and/or No.
X
8. Well Name and No.
SJ 29-6 UNIT 87
9. API Well No.
3033907492
10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE
11. County or Parish, and State
RIO ARRIBA NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

3a. Address 5525 HWY. 64
FARMINGTON, NM 87401

3b. Phone No.(include area code)
505.599.3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

880FEL 1500FNL SENE 33 29N 6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> WRK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

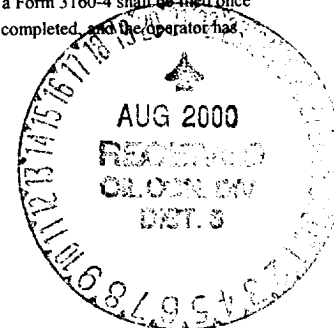
See attached for the details of procedure used to add MV pay to the existing DK well. This was a Dakota well that was completed in 5/65. Plans are to flow test the MV intervals for a couple of months before removing the CIBP @ 7800' and commingling downhole the Dakota and Mesaverde production. We will submit a sundry reporting the date commingling occurs.

Apply for

ENTERED
AFMSS

AUG 16 2000

BY *E-114*



ELECTRONIC SUBMISSION #1449 VERIFIED BY THE BLM WELL INFO SYS FOR PHILLIPS PETROLEUM COMPANY SENT TO THE Farmington FIELD OFFICE

Name (Printed/Typed) **PATSY CLUGSTON** Title **AUTHORIZED REPRESENTATIVE**

Signature _____ Date **08/02/2000**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

AUG 16 2000

FARMINGTON FIELD OFFICE

San Juan 29-6 Unit #87
NM-03471A; API – 30-039-07492; Unit H, 1500 FNL & 880' FEL
Section 33, T29N, R6W; Rio Arriba County, NM

Details of procedure used to add MV pay to existing DK well.

7/22/00

MIRU Key Energy #40. Kill well w/2% KCL. ND WH & NU BOP. PT – OK. COO w/tubing. RIH w/bit & tagged up @ 7600'. PU & set CIBP @ 7550'. Load hole & PT casing & CIBP to 500 psi. Good test. Ran GR/CCL/CBL – TOC @ 4790'. MIRU Blue Jet & perforated Pt Lookout interval @ 1 spf .36" holes as follows – 18 holes total.

5582' – 5584'; 5556' – 5558'; 5498' – 5500'; 5488' – 5490'; 5470' – 5472'; 5406' – 5408'

RIH & FBP & set @ 5187'. Acidized Pt. Lookout perms w/750 gal 15% HCL & ballsealers. Surged balls off and retrieved balls. RU to frac. Pumped 60,858 gal slickwater, a 21,000 gal pad followed by 36,330 gal slickwater containing 29,600 # of 20/40 Proppant. ATR – 40 bpm, ATP – 1520 psi.

Blue Jet set 4-1/2" CIBP on WL @ 5398'. PT plug, casing & rams to 1500 psi – 30 minutes. Good test. Perforated Menefee @ 1 spf .36" holes as follows:

5388- 5390'; 5369' – 5371'; 5292' – 5294'; 5242' – 5244'; 5234' – 5236 Total 15 holes

RU to acidized Menefee perms. Pumped 750 gal 15% HCL & ballsealers. Surged. Knocked balls off & retrieved. RU to frac. Pumped a 21,000 gal pad followed by 37,000 gal slickwater containing 30,000# 20/40 proppant. ATR – 40 bpm, ATP – 2456 #. ISDP – 405 psi.

RIH w/4-1/2" N-1 CIBP on WL & set @ 5185'. Perforated Cliffhouse @ 1 spf .36" holes as follows:

5150' – 5152'; 5119' – 5124'; 5108' – 5110'; 5087' – 5089'. Total 15 holes

Acidized Cliffhouse perms with 750 gal 15 % HCL & ballsealers. Surged balls & retrieved. RU to frac. Pumped 25,074 gal slickwater, a 6006 gal pad followed by 15,960 gal slickwater containing 15,000# 20/40 proppant. ATR – 40 bpm; ATP – 2670#. ISDP – 220 psi. RD flowback equipment.

RIH w/3-7/8" mill & tagged up @ 5087'. C/O fill & D/O CIBPs @ 5185', & 5398'. Cleanout fill to 7550' (CIBP). COOH. RIH w/2-3/8" 4.7# tubing & set @ 5540' with "F" nipple set @ 5506'. ND BOP & NU WH. Pumped off check. RD & released rig 7/31/00. Turned over to production department.