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1 - State Land Office
1 - T. G. Whyley NEW MEXICO OIL CONSERVATION COMMISSION

1 - L. G. Truby

Sonta Fe, New Mexico

Form C-101 Revised (12/1/55)

NOTICE OF INTENTION TO DRILL Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regula-If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form 6-101 tions of the Commission. on all wells May 28th, 1958 418 West Broadway, Farmington, New Mexico (Place) OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO Gentlemen: You are hereby notified that it is our intention to commence the Drilling of a well to be known as PACIFIC NORTHWEST PIPELINE COMPORATION (Company or Operator) San Juan 29-6 Unit <u>50-36</u> _____, Well No...... 990 feet from the _line and__ 1650 feet from the North 36 T 29 North R 6 West NMPM. East !ne of Section Blanco Mesa Verde Pool Rio Arriba (GIVE LOCATION FROM SECTION LINE) If State Land the Oil and Gas Lease is No. E-269 If patented land the owner is..... D C В A We propose to drill well with drilling equipment as follows: Rotary Rig 0 to 5685 x G H The status of plugging bond is. Drilling Contractor Arapahoe Brilling Company MAY 29 1958 K J 1 1. OIL CON. COM. M N O P Mess Verde We intend to complete this well in the..... 5685! formation at an approximate depth of..... CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Weight per Foot New or Second Hand Death Sacks Course Size of Costns Size of Hole 10-3/4" 2001 13-3/4" 32.75 Nev 200 26.40 35401 200 9-7/8" Nev 6-3/4" 15.50 New 56851 200 If changes in the above plans become advisable we will notify you immediately. ADDITIONAL INFORMATION: Mesa Verde to be fractured thru perforations using approximately 150,000 gallons of water. Clean out to total depth, set tubing and complete well. The E/2 of Section 36, containing 234.16 acres, is dedicated to this well. 100% Pacific Northwest 5-29 1958 Sincerely yours, Approved... Except as follows: PACIFIC NORTHWEST PIPELINE CORPORATION (Company or Operator Original signed. Secres L. Fermin Position District Proretion Engineer Send Communications regarding well to

Name PACIFIC HORTHWEST PIPELINE COMPORATION

Addres 418 W. Bdwy., Parmington, N.M.

Well Location and Acreage Dedication Plat

Section A.

Date

Operator PACIFIC HORTHWES		PIPKLI	NE CO	RP.	P. Lease		2012 June 29-6				
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This is to certify that the above place was prepared from field notes of section surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed 25 ADOUST 1959

Registered Professional Engineer and for Lind Survey.

Falminaton. New Mexico

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OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

June 26, 1958

Pacific Northwest Pipeline Corporation 4052 W. Breadway Farmington, New Mexico

Attention: George H. Peppin

Administrative Order NWU-283

Gentlemen:

Reference is made to your application for approval of a 234.16-acre non-standard gas proration unit in the Blanco Mesaverde Gas Pool consisting of the following acreage:

TOWNSHIP 29 NORTH, RANGE 6 WEST, NMPM Section 36: E/2 (fractional)

It is understood that this unit is to be dedicated to your Well No. 50-36, located 1650 feet from the North line and 990 feet from the East line of said Section 36.

By authority granted me under the provisions of Rule 1 (b), Section 15 of the Special Rules and Regulations for the Blanco Mesaverde Gas Pool, as set forth in Order R-128-D, you are hereby authorised to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 234.16 acres.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

JUL 1 1958 DIL CON. COM.

DIST. 3

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ee: Oil Conservation Commission - Aztec Oil & Gas Engineering Committee - Hobbs

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE. NEW MEXICO

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