

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-039-07500
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-67056
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #25
9. Pool name or Wildcat Blanco PC-72439 & Blanco MV-72319
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6391' GL

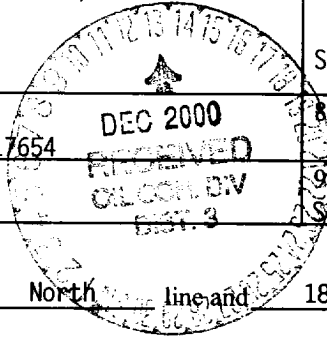
SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Phillips Petroleum Company 017654

3. Address of Operator
 5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location
 Unit Letter B : 1050' feet from the North line and 1850' feet from the East line
 Section 32 Township 29N Range 6W NMPM County Rio Arriba



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Add PC pay to existing MV well. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See attached for the details of the procedure used to add the Pictured Cliffs pay to the existing Mesaverde well. Plans are to flow test the PC before returning and D/O CIBP & cleaning out to PBTD and commingling PC/MV production per Order 11363. A sundry detailing the MV forecast will be submitted before commingling occurs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 12/11/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Original Signed by STEVEN A. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR DIST. 3 DATE DEC 13 2000

Conditions of approval, if any:

San Juan 29-6 Unit #25
E-289-67056; API- 30-039-07500;
Unit B, 1050' FNI & 1850' FEL
Section 32, T29N, R6W; Rio Arriba Co., NM

12/1/00

MIRU Key Energy #40. Kill well w/2% KCL. ND WH & NU BOP. PT-OK. COOH w/1-1/2" tubing. RIH w/5-1/2" N-1 CIBP & set @ 3532'. Load hole w/2% KCL and PT casing, CIBP and rams to 3000 psi, Good test. RU Blue Jet & shoot 3 squeeze holes in casing @ 3374'. Established injection rate. RIH w/5-1/2" Cement retainer & set @ 3342'. Pumped 185 sx CI H + 2% Ca cement (1.18 cf/sx). Displaced cement w/H2O. Stung out of tool w/1000 psi sqz pressure on retainer. Reversed out 10 sx good cement to surface. POOH. WOC. RIH w/4-3/4" bit & tagged cement @ 3340'. Drilled out cement & retainer @ 3342' - 3345' and hard cement from 3345' - 3377'. Continue in hole & tagged bottom retainer @ 3402'. D/O retainer. Then C/O to bottom CIBP @ 3532'. Circ. hottoms up. Ran GR/CCL/CBL from 3530[to 1050'. TOC @ 1335'.

RU to perforated PC @ 1 spf .32" holes as follows:

3360' - 3368'; 3330' - 3338'; 3286' - 3294'; 3247' - 3258' Total 39 holes.

RIH w/packer and set @ 3343'. Acidized perfsw/750 gal 15% HCL acid & ballsealers. Knocked balls off and RU to frac. Pumped 25,830 gal of 20# Linear gel & 10.01 mil cf N2. Pumped a 15,351 gal foam pad followed by 75,930 gal of foam containing 100,050# 20/40 Proppant. ATR-44.5 bpm, ATP - 2900 psi, ISDP - 2100 psi. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/1-1/2" tubing and cleaned out fill to CIBP @ 3532'. PU & landed tubing @ 3146' with "F" nipple set @ 3112'. ND BOP & NU WH. Pumped off expendable check. RD & released rig 12/9/00.

Turned well over to production department to first deliver PC interval and flow test before returning to D/O CIBP @ 3532' and commingling production.