NO. OF COPIES MECSIVED			5	
різтинотюн				
SANTAFE				
FILE				
U.S.G.S.				
LAND OFFICE			<u> </u>	
TRANSPORTER	OIL.		<u> </u>	
	GAS			
OPERATOR				
PRORATION OFFICE				
Charatat				

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MEW MEX

	DISTRIBUTION SANTAFE FILE		INSCRIVATION COMMISSION FOR ALLOWABLE FAND	Poim C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	\S		
	TRANSPORTER GAS					
	PROBATION OFFICE Operator					
Northwest Pipeline Corporation						
	501 Airport Drive, Farmington, New Mexico 87401 Reason(s) Tor filing (Check proper box) Other (Please explain)					
	New We!l Change in Transporter of:					
- {	Change in Ownership Casinghead Gas Condensate X					
	If change of ownership give name Eland address of previous owner		y, PO Box 990, Farmington	n, New Mexico 87401		
ı.	DESCRIPTION OF WELL AND LEASE Lease Name					
	San Juan 29-5 Unit		sa verue	That		
	Unit Letter A : 990	Feet From The North Line				
	Line of Section 31 Town	nahip 2911 Range	5,7 , NMPM, Rio A	rrica count		
iI.	A. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Cit					
	Northwest Pipeline Corporation 501 Altport Dive, Tarinington, 100 Miles form is to be sent					
•	Northwest Pipeline Corporation 501 Airpo		501 Airport Drive, Farr	Airport Drive, Farmington, New Mexico 87401		
	If well produces oil or liquids,	Unit Sec. Twp. Rge. A 31 29N 5W	. 1	,		
•	If this production is commingled with			Plug Back Same Resty. Diff. Resty.		
V.	Designate Type of Completion	OII HEIL	New Well Workover Deepen	Plug Buck Same No		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD			SACKS CEMENT			
	HOLE SIZE CASING & TUBING SIZE DEPTH SET SAC					
			de la land all	and must be equal to or exceed top allow-		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours) OIL WELL. Producing Method (Flow, pump, gas lift vic.)						
	Date First New Cil Run To Tanks	Date of Test	Producting Marined 1. 1994			
	Length of Test	Tubing Pressure	Casing Pressure 21974	<u> </u>		
	Actual Prod. During Test	Oil-Bbis.	Water-Bble. OIL CON COM	das-MCF		
	GAS WELL Actual Prod. Test+MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Mathod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
The same provided the Or COMPLIANCE		ATION COMMISSION				
•	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 7 1974 . 19			
			BY Original Signed by Emery C. Arnold SUPERVISOR DIST: #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation.			
	(Sign	nature)	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	<u> </u>	Title)				
	(Date)		Separate Forms C-104 mg	Separate Forms C-104 must be filed for each pool in multiply		
			completed wells.			