1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Unwilliaget Pippling (REQUEST AUTHORIZATION TO TRA	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL	
Northwest Pipeline Corporation Address 501 Airport Drive, Farmington, New Mexico 87401 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gos Change in Ownership Give name and address of previous owner El Paso Natural Gas Company, Box 990, Farmington				ngton, New Mexico 87401
11.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ormation Kind of Les	i - i
	San Juan 29-5 Unit	5-X Blanco Me	sa Verde State, Fede	ral or Fee MM 011350
	Unit Letter A : 1090 Feet From The North Line and 1090 Feet From The East			
	Line of Section 33 Tow	mahip 2911 Range	5W . NMPM, Rio A	Arriba County
	Name of Authorized Transporter of Cill Horthwest Pipeline (Name of Authorized Transporter of Cas El Faso Natural Gas If well produces oil or liquids, que location of tanks.	Corporation Inghed Gas or Dry Gas 27 Company Unit Sec. Twp. Rgc. A 33 29N 5W	Address (Give address to which app 501 Airport Drive, Fa Address (Give address to which app Box 990, Farmington, Is gas actually connected?	roved copy of this form is to be sent) rmington, New Mexico 87401 roved copy of this form is to be sent) New Mexico 87401 When
v.	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA COUNCIL Construction December December			
	Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Jubing Depth
	Perforations		<u></u>	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			-	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total not five of lead oil and must be equal to or exceed top allowable for this depth or be for fulled to see the second of the second oil and must be equal to or exceed top allowable for this depth or be for fulled to see the second oil and must be equal to or exceed top allowable for this depth or be for fulled to see the second oil and must be equal to or exceed top allowable for this depth or be for fulled to see the second oil and must be equal to or exceed top allowable for this depth or be for fulled to see the second oil and must be equal to or exceed top allowable for this depth or be for fulled to see the second oil and must be equal to or exceed top allowable for this depth or be for fulled to see the second oil and must be equal to or exceed top allowable for this depth or be for fulled to see the second oil and must be equal to or exceed top allowable for this depth or be for fulled to see the second oil and must be equal to or exceed top allowable for this depth or be for fulled to see the second oil and must be equal to or exceed top allowable for the second oil and must be equal to or exceed top allowable for the second oil and must be equal to or exceed top allowable for the second oil and must be equal to or exceed top allowable for the second oil and must be equal to or exceed to second oil and must be equal to or exceed to second oil and must be equal to or exceed to second oil and must be equal to or exceed to second oil and must be equal to or exceed to second oil and must be equal to or exceed to second oil and must be equal to or exceed to second oil and must be equal to sec			
	OII, WELL Date First New Cil Bun To Tonks	Date of Test	Producing Mathod (A suffiring ros	fift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure 2 2 197	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbie CON COM	Gas-MCF
	GAS WELL Actual Fred, Tool-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravity of Condensate
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	, and the same of pine and		
Ί.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 7 1974	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		()LIGINAL DIRECT	by Emery C. Arnold
			BYBY	

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

TITLE .

(Signature)

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.