

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 011350

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME

San Juan 29-5 Unit

9. WELL NO.

5-X (OWWO)

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T29N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1090' FNL & 1090' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6731' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

6-7-76 MOL & RU. Killed well and pulled tubing.

6-8-76 Went in hole with retainer and located holes in 7" casing from 2788'-
3025'. Went in hole with tubing and spotted 125 sx cmt. plug from
2358'-3025'. Squeezed 30 sxs @ 425 PSI. WOC.

6-9-76 Drilled cmt. plug. Tested csg. to 475 PSI for 30 minutes. Held OK.

6-10-76 Drilled retainer and cleaned out wellbore to 5822'.

6-13-76 Cleaned out to 6050'. Ran 147 jts. (6042') 4 1/2", 10.5#, J-55 casing set
@ 6050'. F.C. @ 6036'. Cemented w/125 sks. Cl. "B" w/4% Gel & 12.5#
Gilsonite per sack.6-14-76 Ran temperature survey - T.C. @ 4000'. Cleaned out to F.C. @ 6036'.
Tested casing to 3800 PSI. Spotted 250 gal. 7 1/2% HCI. Perforated 5870-5882,
5900-5912, 5928-5940, 5964-5970, 5986-5992, 6004-6010 w/12 shots per
zone. Fractured w/66,000 gal. water and 60,000# 20/40. Set bridge plug
@ 5674'. Tested casing to 3500 PSI. Spotted acid and perforated 5530-5544,
5554-5568, 5611-5618 with 14 shots per zone. Fractured w/35,000 gal. water
and 30,000# 20/40.6-19-76 Ran 10 jts. (331') 1 1/4", 2.4# tailpipe with Model P packer and 183 jts.
(5659') 2 3/8", 4.7#, J-55 tubing set @ 6003' KB w/packer set @ 5668' KB.

18. I hereby certify that the foregoing is true and correct

SIGNED

Don Maroncelli
Don MaroncelliTITLE Production EngineerDATE 6-22-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side