

FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: <u>71322</u> Location: <u>S.J. 29-4 #4</u> Operator #: <u>2999</u> Operator Name: <u>MERIDIAN P/L</u> District: <u>BLOOMFIELD</u> Coordinates: Letter: <u>B</u> Section <u>3S</u> Township: <u>29</u> Range: <u>4</u> Or Latitude _____ Longitude _____ Pit Type: Dehydrator ☒ Location Drip: _____ Line Drip: _____ Other: _____ Site Assessment Date: <u>5-28-94</u> Area: <u>10</u> Run: <u>62</u>
SITE ASSESSMENT	NMOCD Zone: (From NMOCD Maps) Inside ☒ (1) Outside ☐ (2) Land Type: BLM ☐ (1) State ☐ (2) Fee ☐ (3) Indian ☐ (4) Depth to Groundwater Less Than 50 Feet (20 points) ☒ (1) 50 Ft to 99 Ft (10 points) ☐ (2) Greater Than 100 Ft (0 points) ☐ (3) Wellhead Protection Area : Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points) Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) ☒ (1) 200 Ft to 1000 Ft (10 points) ☐ (2) Greater Than 1000 Ft (0 points) ☐ (3) Name of Surface Water Body <u>LEANDRO CANYON</u> (Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only) ☐ (2) > 100' TOTAL HAZARD RANKING SCORE: <u>40</u> POINTS
REMARKS	Remarks : <u>ONLY PIT ON LOCATION. PIT IS DRY. LOCATION IS IN LEANDRO CANYON IN CARSON NATIONAL FOREST. REDUNE AND TOPO CONFIRMED LOCATION IS INSIDE V.I.Z.</u>

Denny S. Fort
DEPUTY OIL & GAS INSPECTOR

SEP 11 0 1996

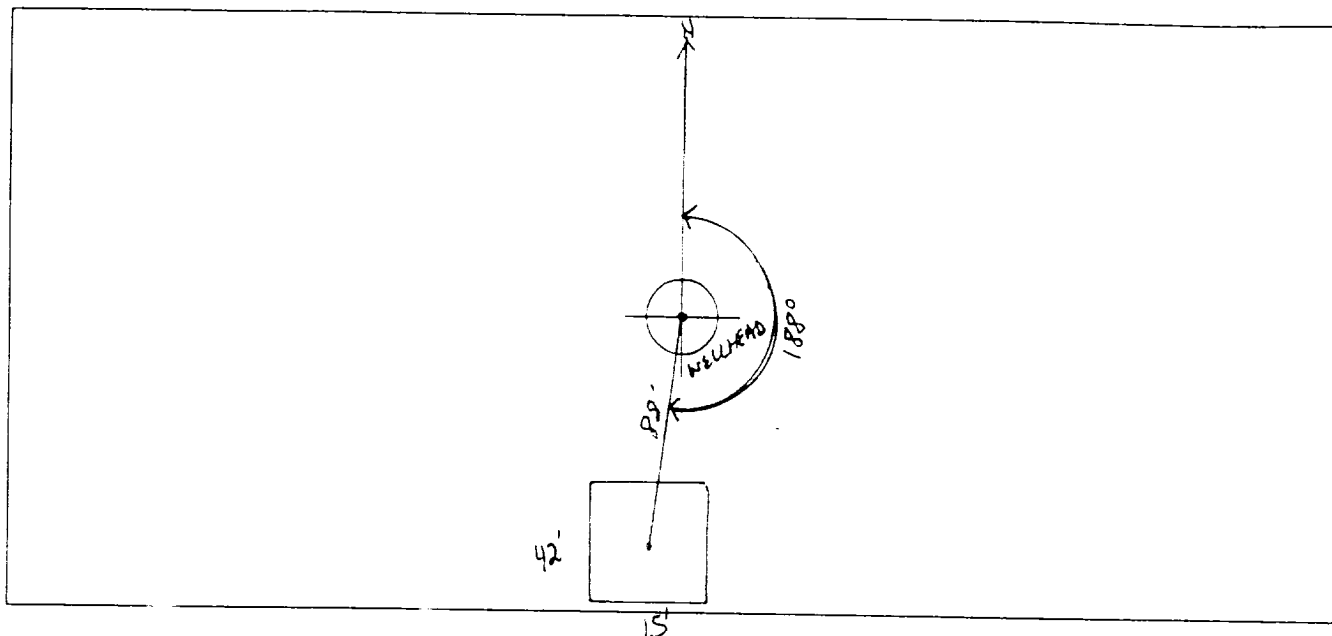
RECEIVED
APR - 4 1995

OIL CON. DIV.
DIST. 3

ORIGINAL PIT LOCATION

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 188° Footage from Wellhead 88'
b) Length : 42' Width : 15' Depth : 4'



REMARKS

Remarks :

TOOK PICTURES AT 1:52 P.M.

DUMP TRUCK - BOBTAIL

Completed By:

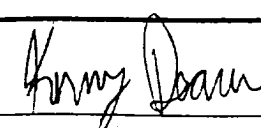
Robert Thompson

Signature

5.28.94

Date

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: <u>71327</u> Location: <u>S.J. 29-4 #4</u> Coordinates: Letter: <u>B</u> Section <u>35</u> Township: <u>29</u> Range: <u>4</u> Or Latitude _____ Longitude _____ Date Started : <u>6-27-94</u> Area: <u>10</u> Run: <u>62</u>
FIELD OBSERVATIONS	Sample Number(s): <u>KD118</u> Sample Depth: <u>12'</u> Feet Final PID Reading <u>26 ppm</u> PID Reading Depth <u>12</u> Feet Yes No Groundwater Encountered ☐ (1) ☒ (2) Approximate Depth _____ Feet
CLOSURE	Remediation Method : Excavation ☐ (1) Approx. Cubic Yards <u>0</u> Onsite Bioremediation ☐ (2) Backfill Pit Without Excavation ☒ (3) Soil Disposition: Envirotech ☐ (1) ☒ (3) Tierra Other Facility ☐ (2) Name: _____ Pit Closure Date: <u>6-27-94</u> Pit Closed By: <u>ISEI</u>
REMARKS	Remarks : <u>Dug test hole to 12' TOOK PID Sample, Closed Pit</u> _____ _____
	Signature of Specialist: <u></u>



40



FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

SAMPLE NUMBER:

Field ID

Lab ID

MTR CODE | SITE NAME:

SAMPLE DATE | TIME (Hrs):

SAMPLED BY:

DATE OF TPH EXT. ANAL:

DATE OF BTEX EXT. ANAL:

TYPE | DESCRIPTION:

N/A

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	40.025	MG/KG	1			
TOLUENE	0.039	MG/KG	1			
ETHYL BENZENE	40.025	MG/KG	1			
TOTAL XYLENES	0.034	MG/KG	1			
TOTAL BTEX 0.123	0.123 7/15/94	MG/KG				
TPH (418.1)	16.0	MG/KG			2.32	28
HEADSPACE PID	26	PPM				
PERCENT SOLIDS	88.1	%				

— TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 —

Surrogate Recovery was at 88% for this sample All QA/QC was acceptable.
Narrative:

ATI results attached.

F = Dilution Factor Used

SP

7/17/94



2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

July 12, 1994

El Paso Natural Gas Co.
P.O. Box 4990
Farmington, NM 87499



Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 07/01/94, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Spitznack

Letitia Krakowski, Ph.D.
Project Manager

H Mitchell Ruit

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
 CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 407301
 PROJECT # : 24324
 PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	945522	NON-AQ	06/27/94	07/07/94	07/07/94	20
02	945523	NON-AQ	06/27/94	07/07/94	07/07/94	1
03	945524	NON-AQ	06/27/94	07/07/94	07/08/94	2

PARAMETER	UNITS	01	02	03
BENZENE	MG/KG	1.0	<0.025	0.12
TOLUENE	MG/KG	52	0.039	1.4
ETHYLBENZENE	MG/KG	<0.5	<0.025	0.66
TOTAL XYLENES	MG/KG	96	0.034	6.0

SURROGATE:

BROMOFLUOROBENZENE (%) 116 88 96