

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-078426																									
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR Phillips Petroleum Company				7. UNIT AGREEMENT NAME San Juan 29-6 Unit																									
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454				8. FARM OR LEASE NAME, WELL NO. SJ 29-6 Unit #53																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit B, 790' FNL & 1730' FEL At top prod. interval reported below Same as above At total depth Same as above				9. API WELL NO. 30-039-07509																									
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT So. Blanco Pictured Cliffs, Ext																									
15. DATE SPUDDED 7-30-56				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 31, T29N, R6W																									
16. DATE T.D. REACHED 9-4-56				12. COUNTY OR PARISH Rio Arriba,																									
17. DATE COMPL. (Ready to prod.) 12/10/99				13. STATE NM																									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6428'				19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 5649'		21. PLUG, BACK T.D., MD & TVD 3990'		22. IF MULTIPLE COMPL., HOW MANY* 2																									
23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* S. Blanco Pictured Cliffs, Ext. 3254' - 3380'				25. WAS DIRECTIONAL SURVEY MADE no																									
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL				27. WAS WELL CORED no																									
28. CASING RECORD (Report all strings set in well)																													
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31. PERFORATION RECORD (Interval, size and number) So. Blanco PC, Ext. @ 2 spf .36" holes 3378' - 3380'; 3342' - 3344'; 3320' - 3325'; 3302' - 3307'; 3288' - 3290'; 3265' - 3270' 3254' - 3256' Total 18' = 36 holes																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
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33. PRODUCTION																													
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing			WELL STATUS (Producing or shut-in) SI																								
DATE OF TEST 12/8/99	HOURS TESTED 1 hr - pitot	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 1.25 mmcf	GAS - MCF. 1 bwpd																								
FLOW. TUBING PRESS.	CASING PRESSURE flowing-200 #	CALCULATED 24-HOUR RATE →	OIL - BBL. 1.25 mmcf	GAS - MCF. 1 bwpd	WATER - BBL. OIL GRAVITY - API (CORR.)																								
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI till first delivered. Will flow test PC before commingling per Order 11187					TEST WITNESSED BY Ralph Sloane, Jr.																								
35. LIST OF ATTACHMENTS Once test complete will drill out CIBP & commingle PC/MV after individual application submitted & approved.																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED <u>Felix Cluzston</u>		TITLE <u>Sr. Regulatory/Proration Clerk</u>																											
DATE <u>12/13/99</u>		DATE <u>12/13/99</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
DATE 12/13/99

MAR 06 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MMOCD

FARMINGTON FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2387	2560	sand			
Kirtland	2560	3010	shale sand			
Fruitland	3010	3264	shale, coal, sand			
Pictured Cliffs	3264	3383	sand			
Lewis	3383	5034	shale			
Cliffhouse	5034	5113	sand			
Menefee	5113	5457	sand, shale, coal			
Pt Lookout	5457	5649	sand			
			These Geological markers are the same as provided on the Mesaverde completion reported dated 9/56.			