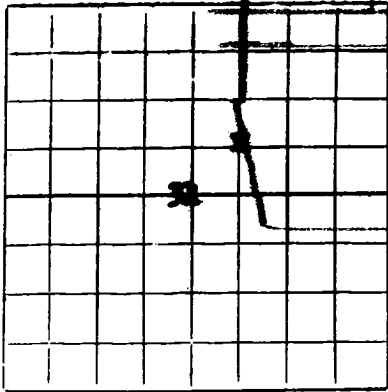




- 1- M0000
- 1- L.G. Truby
- 2- B. DeWitt
- 1- Albq. Assoc. Oil Co. Santa Fe, New Mexico
- 2- El Paso
- 1- File

NEW MEXICO OIL CONSERVATION COMMISSION

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Pacific Northwest Pipeline Corporation
(Company or Operator)

San Juan 29-5
(Lease)

Well No. 34-34, in SW 1/4 of NE 1/4, of Sec. 34, T. 29N, R. 9W, NMPM.

Elmwood Mesa Verde Pool, Rio Arriba County.

Well is 1425 feet from North line and 2000 feet from East line of Section 34. If State Land the Oil and Gas Lease No. is M-0113-21

Drilling Commenced 5-2-56, 19... Drilling was Completed 9-12-56, 19...

Name of Drilling Contractor: Moran Bros. Inc.

Address: Astor Highway

Elevation above sea level at Top of Tubing Head: 6715.0 feet. The information given is to be kept confidential until 19...

OIL SANDS OR ZONES

No. 1, from 5496 to 5992 Gas No. 4, from... to...
No. 2, from... to... No. 5, from... to...
No. 3, from... to... No. 6, from... to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to... feet.
No. 2, from... to... feet.
No. 3, from... to... feet.
No. 4, from... to... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75	New	210.75	Tex Patt			
7 5/8	26.40	"	3772.0	Guide			
5 1/2	14.8 15.5	"	6002.9	Float		5496-5992	
2 3/8	4.7	"	9926.0				

MUDDING AND CEMENTING RECORD

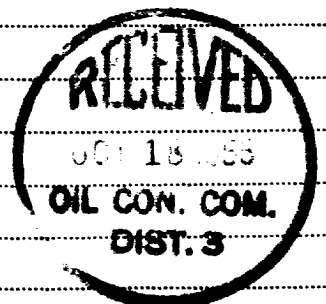
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	10 3/4	225.36	190	Halliburton		
9 7/8	7 5/8	3709.55	200	"		
6 3/4	5 1/2	6017.3	200	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. from 5902-5992, flow w/40,000 gals water IR 47.6 BPM
Perf. from 5032-76, flow w/40,740 gals water IR 53.9 BPM
Perf. from 5990-5996, flow w/39,480 gals water IR 52.2 BPM
Perf. from 5496-5536, flow w/30,070 gals water IR 49 BPM

Result of Production Stimulation



6002 Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6017 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 3923 GAGE M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in 7 Days

SICP 1122 SITP 1122 Tested thru
3/4" at Choke.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2937	2937	Surf.	OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received 6 DISTRIBUTION Operator 1 Santa Fe 1 Proration Office State Land Office 1 U. S. G. S. 2 Transporter File 1			
2937	3078	141	Ojo Alamo				
3078	3388	310	Kirtland				
3388	3640	252	Fruitland				
3640	3776	136	Pictured Cliff				
3776	4498	1722	Louis				
4498	5545	47	Cliff House				
5545	5829	284	Menefee				
5829	6017	188	Pt. Lookout				
6017			Total Depth				
6017			Plug back total depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 26, 1936

Company or Operator. Pacific Northwest Pipeline Corp. Address. 405 1/2 W. Broadway, Farmington, New Mex.
Name. Original signed by T. A. Dugan Position or Title. District Engineer