State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Risk- bedrock within 4'

RECEIVED
SEP 23 1999
OIL CON. DIV.
DIST. 3

PIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum (Williams Field Services) Telephone: (801) 584-6361

Address: P.O. Box 58900, Salt Lake City, Utah 84158-0900

WellName: SJ 29-5 UNIT #34 MV (86038)

Location: Unit or Qtr/Qtr Sec B Sec 34 T 29N R 5W County Rio Arriba

PitType Dehydrator

LandType: Fee

Pit Location: Pit dimensions: length 18 ft., width 17 ft., depth 10 ft.
(Attach diagram)

Reference: Wellhead

Footage from reference: 79 ft.

Direction from reference: 220 Degrees West of South

Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points)	0
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)	0
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet (20 points) 200 feet to 1,000 feet (10 points) Greater than 1,000 feet (0 points)	0
	Ranking Score (TOTAL POINTS):	10

Form A

(86038)

Date Remediation Started: 11/15/96 Date Completed: 11/25/96

Remediation Method: (check all appropriate sections)
Excavation ☑ Approx. Cubic Yard 120
Landfarmed ☑ Insitu Bioremediation ☐
Other Landfarmed soil after mechanical aeration. Returned 4/3/99 w/ probe. Met refusal at 12'. LF HEADSPACE: 0 ppm

Remediation Location: (ie. landfarmed onsite, name and location of offsite facility)
Onsite ☑ Offsite

General Description Of Remedial Action:

Excavate gross contamination, mix w/fertilizer, and aerate w/soil shredder. Install passive soil vent system to facilitate degredation of residual contamination. Soil landfarmed onsite. When sample results met cleanup criteria soil from LF returned to pit.

Ground Water Encountered: No

Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths)

Sample location 29-5 #34 MV EX-V-02

A composite sample, made up of 4 points from each excavation face, was collected..

Sample depth Up to 10 feet.

Sample date 2/14/97 Sample time

Sample Result

Benzene (ppm) <1.60

Total BTEX (ppm) 79.2

Field Headspace (ppm)

TPH (ppm) 140

Ground Water Sample: No

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 9-20-99

SIGNATURE [signature] FOR WFS

PRINTED NAME AND TITLE MARK HARVEY PROJECT COORDINATOR

Form B

Environmental Services
P.O. Box 58900
Salt Lake City, UT 84158-0900

Pit Closure and Retirement Addendum- Risk Assessment

The sample analyzed for confirmation at the San Juan 29-5 #34 exhibited slightly elevated levels of total petroleum hydrocarbons (TPH) and / or BTEX. Toxicity information indicates that such low levels pose little risk to human health and the environment. This conclusion is based in part on the information below:

Toxicity Information

Toxicity values for TPH have not been established due to the variability of the chemical makeup of TPH. Normally, the toxicity is based on the toxicity of particular constituents of concern that may be present and which are evaluated based on health-based standards. The most common constituents examined include benzene, ethylbenzene, toluene, and xylene.

In the absence of constituents of concern or when the concentrations of the constituents of concern are low, the acceptable level of TPH is established by considering the following:

- No liquid product should remain in the soil
- The TPH should not harm vegetation
- The TPH concentrations should not create an odor nuisance
- Hydrocarbon vapors which may emanate from the impacted soil should not generate harmful or explosive vapors
- Site monitoring should indicate that TPH levels are stable or declining

Environmental and Site Conditions

Based on an evaluation of topography, this site is believed to have ground water greater than 100' below ground surface. Due to the immobility of these types of contaminants through soil and a lack of continuous transporting mechanisms, it is very likely that the residual contamination in the pit will degrade in the short term under existing conditions, or certainly during the life of the producing well. Observations and data collected from other sites suggests that contaminant concentrations would diminish vertically and likely be less than 10 ppm within the next 4 - 10 feet of soil depth. Notwithstanding, bedrock was discovered within 4' of the pit bottom. This condition retards vertical migration of contaminants and serves to significantly limit potential groundwater impact.

While residual TPH and/or BTEX may exist at this site, closure of this site is warranted for the following reasons:

1. The majority of soils which exhibited high levels of TPH and BTEX have been removed.
2. Residual TPH concentrations are below levels considered problematic based on the criteria above.
3. Discharge has been eliminated and a steel tank installed to prevent any future release to soils.
4. Depth to groundwater is estimated at greater than 100'.
5. Vertical migration of contamination is limited due to bedrock and/or the low vertical hydraulic conductivity of underlying soils.
6. TPH / BTEX concentrations will not increase and will likely degrade over time from natural processes occurring in-situ.
7. Further excavation at the site would only result in removing a relatively small amount of affected soil before bedrock is reached.

Since there are no nearby receptors or domestic water sources, this site poses little risk to human health and the environment. Closure is justified based on the relatively low total petroleum hydrocarbon (TPH) concentration and the fact that all closure criteria cannot be practically attained. Additional information may be found in the Technical Background Document titled: *Risk Based Closure of Unlined Surface Impoundment Sites, San Juan Basin, New Mexico.*

86038

PIT RETIREMENT FORM

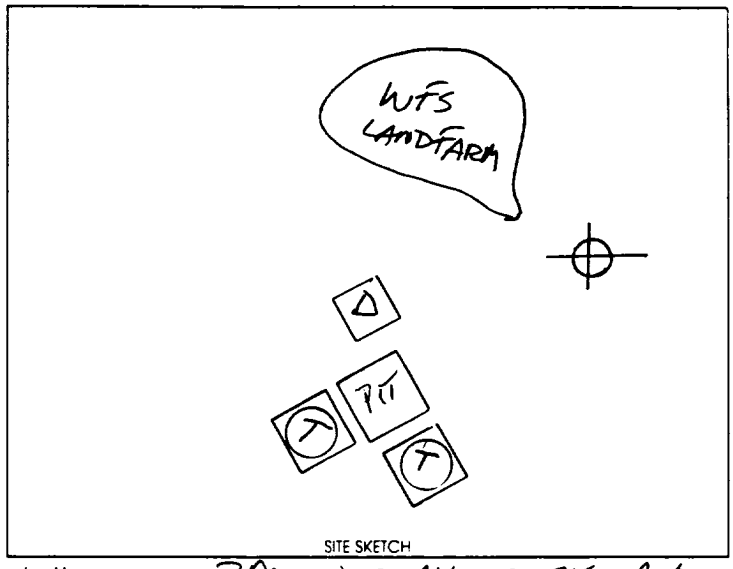
Date: 11/15/96 Weather _____

Well Name SJ 29-5 #34MV Operator PHILLIPS PETROLEUM Sec 34 T29N R5W UL 1425' FNL 2080' FEL

Land Type: BLM STATE (FEE) INDIAN County RIO ARRIBA

One Call Made (505-765-1234)? (Y) N

Line Marking Evident? (Y) N



SITE SKETCH

Pit Location:

Reference Wellhead X Other _____

Distance from: 83'

Direction: 65° Degrees _____ E _____ N

of

X W S X

Starting Pit Dimensions 10' x 9' x 3'

Final Pit Dimensions 18' x 17' x 10'

Organic Vapor Readings: Start _____

@ 2' _____

@ 4' _____

@ 6' _____

@ 8' _____

@ 10' _____

@ _____

Soil Description: BROWN GRAY SILTY SAND

Well Proximity To: Residence, Domestic Water Well, Stock Well NONE

Arroyo, Wash, Lake, Stream ~75' SOUTH TO MINOR WASH

Estimated or Known Distance to Ground Water >50' <100'

Source of Backfill (if other than processed material _____

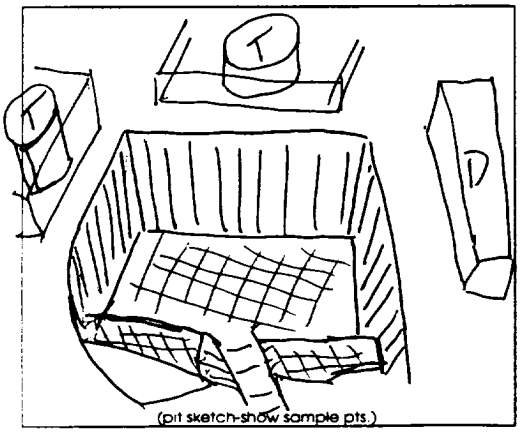
Samples collected: Type

Progress: Verification: ID 29-5 #34 MV-EX-V-02 soil / water

Progress: Verification: ID 29-5 #34 MV-F-V-02 soil / water

Progress: Verification: ID _____ soil / water

Sample sent to Lab Via: Courier (Hand Carried) Other _____ Preservative: (ICE) Other _____



(pit sketch-show sample pts.)

Comments: SET UP, EXCAVATE, PROCESS SOIL, ~~LAND~~ FERTILIZE SOIL, LANDFARM ONSITE. AFTER REMEDIATION PERIOD, USE LANDFARM MATERIAL TO BACKFILL EXCAVATION. INSTALL SOIL VENT

Soil Shipped to: _____

Prepared by: ALLEN HAINS

ANALYTICA

Organic Analysis - Pit Closure

Williams Field Services, Inc.

Project ID:	CR2 Pits	Report Date:	02/27/97
Sample ID:	29-5 #34 MV EX-V-02	Date Sampled:	02/14/97
Lab ID:	6234	Date Received:	02/14/97
Sample Matrix:	Soil	Date Extracted:	02/17/97
Preservative:	Cool	Date Analyzed:	02/18/97
Condition:	Intact		

Target Analyte		Concentration (mg/kg)	[illegible]
Total Aromatic Hydrocarbons		79.2	
	Benzene	ND	1.60
	Toluene	12.7	1.60
	Ethylbenzene	3.78	1.60
	m,p-Xylenes	50.9	3.19
	o-Xylene	11.8	1.60
Total Recoverable Petroleum Hydrocarbons		140	24.8

Quality Control:	Surrogate	Percent Recovery	Acceptance Limits
	Trifluorotoluene	101	81 - 117%
	Bromofluorobenzene	106	74 - 121%

Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Recoverable Organics; Test Methods for Evaluating Solid Wastes, SW-846, United States Environmental Protection Agency, Final Update I, July, 1992.

Method 3550 - Sonication Extraction; Test Methods for Evaluating Solid Waste, SW-846, United States Environmental Protection Agency, September, 1986; Method 418.1 - Petroleum Hydrocarbons, Total Recoverable; Chemical Analysis of Water and Waste, United States Environmental Protection Agency, 1978.

Comments:

Review

ANALYTAS

Organic Analysis - Pit Closure

Williams Field Services, Inc.

Project ID:	CR2 Pits	Report Date:	02/27/97
Sample ID:	29-5 #34 MV LF-V-02	Date Sampled:	02/14/97
Lab ID:	6230	Date Received:	02/14/97
Sample Matrix:	Soil	Date Extracted:	02/17/97
Preservative:	Cool	Date Analyzed:	02/17/97
Condition:	Intact		

Target Analyte	Concentration (mg/kg)	Detection Limit (mg/kg)
Total Aromatic Hydrocarbons	**82.8**	
Benzene	ND	1.32
Toluene	3.26	1.32
Ethylbenzene	1.45	1.32
m,p-Xylenes	60.7	2.63
o-Xylene	17.4	1.32
Total Recoverable Petroleum Hydrocarbons	**183**	**24.7**

Quality Control:	Surrogate	Percent Recovery	Acceptance Limits
	Trifluorotoluene	95	81 - 117%
	Bromofluorobenzene	101	74 - 121%

Reference: Method 5030, Purge and Trap; Method 8020, Aromatic Recoverable Organics; Test Methods for Evaluating Solid Wastes, SW-846, United States Environmental Protection Agency, Final Update I, July, 1992.

Method 3550 - Sonication Extraction; Test Methods for Evaluating Solid Waste, SW-846, United States Environmental Protection Agency, September, 1986; Method 418.1 - Petroleum Hydrocarbons, Total Recoverable; Chemical Analysis of Water and Waste, United States Environmental Protection Agency, 1978.

Comments:

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