

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 790' FSL & 1800' FWL
Section 27, T29N, R6W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-03040-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #86

9. API Well No.

30-039-07516

10. Field and Pool, or exploratory Area

Basin Dakota and
Blanco Mesavaerde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add MV pay & commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is a Dakota well that we have added Mesaverde pay to and stimulated. See attached for the procedure used.

Plans are to flow the Mesaverde interval until the pressure stabilizes. We will then drill out the CIBPs and cleanout to PBTD, rerun tubing and then commingle production from both pools. The individual well commingling application approval has been received and the approval number is DHC - 2528 and was dated 12/2/99.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clugston Title Sr. Regulatory/Proration Clerk Date 12/20/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

FARMINGTON FIELD OFFICE
BY [Signature]

San Juan 29-6 #86
NM-03040A; Unit N, 790' FSL & 1800' FWL
Section 27, T29N, R6W; Rio Arriba County, NM

Details of the procedure used to add MV pay and stimulate.

11/17/99

MIRU Key Energy #40. Kill well w/30 bbls 2% KCL water. ND WH & NU BOPs. PT - OK. COOH w/tubing. RIH w/4-1/2" scraper to 7620'. RIH w/4-1/2" CIBP & set @ 7395'. Load hole & PT casing, rams to 1000 psi for 30 minutes - Held Good. POOH. RU Blue Jet & ran GR/CCL/CBL from 7395' to surface. TOC on 1st stage @ 6680'. Stage tools @ 5580 & 3370'. RD to complete at later date.

11/26/99

MIRU Blue Jet & perforated Pt Lookout with .36" holes @ 1 spf (3' intervals) as follows:

5510' - 5512'; 5449' - 5451'; 5423' - 5425'; 5408' - 5410'; 5404' - 5406'; **Total 15 holes**

RU BJ to acidize. Pumped 750 gal 15% HCL & ballsealers. Knocked balls off and retrieved. RU to stimulate: Pumped 53,659 gal 2% KCL water w/flush, no proppant. ATP - 2900 psi. ATR - 34 bpm. ISDP - 900 psi.

RIH w/4-1/2" RBP & set @ 5390' & dumped sand on top of RBP. Perforated Menefee with .36" holes @ 1 spf - 3 hole per interval as follows:

5369' - 5371'; 5340' - 5342'; 5267' - 5269'; 5207' - 5209'; 5171' - 5173'; **Total 15 holes**

RU BJ to acidize. Pumped 705 gal 15% HCL & ballsealers. Knocked off balls and retrieved. RU to stimulate; Pumped 53,444 gal 2% KCL water @ 2850 psi, ATR - 34 bpm. ISDP 300 psi. RD.

RIH w/4-1/2" RBP & set @ 5140'. Dumped sand on top of RBP. Perforated Cliffhouse with .36" holes @ 1 spf. 3 holes per interval as follows:

5060' - 5062'; 5055' - 5057'; 5038' - 5040'; 5008' - 5010'; 4999' - 5001'; **Total 15 holes**

RU BJ to acidize. Pumped 750 gal 15% HCL & ballsealers. Knocked balls off and retrieved. RU to stimulate. Pumped 50,344 gal slickwater @ ATP - 2950 psi, ATR - 33 bpm, ISDP - 500 psi. RD & released BJ 11/27/99 & now waiting on completion rig.

12/11/99

ND Frac head & NU BOP & manifold. PT - OK. GIH w/Baker ret head, cleaning out to RBP @ 5140'. Released RBP. COOH. RIH w/4-1/2" Ret-head to 5375'. CO to RBP @ 5390'. Latched on & COOH. RIH w/2-3/8" tubing and set @ 5500' with "F" nipple set @ 5468'. ND BOP & NU WH. PT - OK. Pumped off exp. check & RD & released rig 12/15/99. Turned well over to production department to first deliver MV only until pressures stabilize.