

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-039-26185

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

017654

2. Name of Operator

Phillips Petroleum Company

8. Well No.

SJ 29-6 Unit #68B

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington NM 87401

9. Pool name or Wildcat

Blanco Mesaverde

72319

4. Well Location

Unit Letter G : 1740 Feet From The North Line and 1715 Feet From The East Line

Section 29 Township 29N Range 6W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Complete next MV interval (Menefee) ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The PT Lookout was completed & tested. Isolated zone with a CIBP & now the Menefee is completed. Will flow test, also. Details of procedure used to complete: MIRU Blue Jet & RIH w/4-1/2" wireline & CIBP. Set CIBP @ 5345' (isolating PT Lookout). Perforated Menefee @ 1 spf .36" holes as follows:

5334', 5250', 5185', 5182', 5179', 5142', 5137', 5107', 5097', 5077', 5066' - Total 11 holes.

RU BJ & acidize w/500 gal 7-1/2% HCL & ballsealers. Retrieved balls. RU to frac. Pumped 81,360# 20/40 Brown sand in 120,500 gal 70 Quality N2 foam. 884 bbls liquid & 1,591 mscf N2. ATR-30 bpm & ATP - 2350 psi. Flowed back 1/4" & 1/2" chokes for 23 hrs. Then connected to sales.

This zone will be flowed tested as the Pt. Lookout was. Once the test is complete, we will complete the Cliffhouse in the same manner, before the CIBPs are removed and the tubing landed producing all zones.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Patsy Clugston

TITLE

Regulatory Assistant

DATE

12/2/99

TYPE OR PRINT NAME

Patsy Clugston

TELEPHONE NO. 505-599-3454

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERMAN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DEC - 3 1999

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: