

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-039-26185

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 29-6 Unit

009257

8. Well No.

SJ 29-6 Unit #68B

9. Pool name or Wildcat

Blanco Mesaverde 72319

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER ☐

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington NM 87404

4. Well Location

Unit Letter G : 7140 Feet From The North Line and 1715 Feet From The East Line

Section 29 Township 29N Range 6W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Complete next MV interval (Cliffhouse) ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Pt. Lookout & Menefee intervals have been completed and tested. We have isolated these zones with CIBPs & have now completed the Cliffhouse interval & will flow test it before we add the Lewis Shale interval. Details of the procedure used to add Cliffhouse pay as follows:

12/23/99 MIRU Blue Jet & set CIBP @ 5055'. PT - OK. Perforated Cliffhouse @ 1 spf .36" holes as follows:

5011', 5007', 5000', 4987', 4957', 4954', 4944', 4934', 4857', 4818' Total 10 holes

RU BJ & acidize w/500 gal 7.5% HCL & ballsealers. Retrieved balls. Ran pressure gauge @ 4914' for 72 hrs. RU to frac. Pumped 70 Quality foam w/17,892 gal 20# gel water. Total volume 50,695 gal & 39,200 # 20/40 sand w/tracer. ATP 2080 psi, ATR - 26 bpm. Flowed back on 1/4" & 1/2" choke for 36 hrs. SI & ran BH gauges. RU line to sales. Ready to flow test the Cliffhouse interval.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Patsy Clugston*

TITLE Sr. Regulatory/Proration Clerk DATE 1/3/2000

TYPE OR PRINT NAME

Patsy Clugston

TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY

*353*

TITLE

**SUPERVISOR DISTRICT # 3**

DATE

**JAN - 5 2000**

CONDITIONS OF APPROVAL, IF ANY: