

- (Revised 7/1/82)  
(Form C-105)

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES  
LOCATE WELL CORRECTLY**

**San Juan 29-6**

(Company or Operator)

(Leave)

## Blanco Mesa Verde

Pool Rio Arriba

...County.

of Section 26 If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Name of Drilling Contractor..... **Arapahoe Drilling Company** .....

Address Farmington, New Mexico

Elevation above sea level at Top of ~~Point~~ **Derrick Floor** **6348'** The information given is to be kept confidential until

Elevation above sea level at Top of ~~existing~~ **6348'** The information given is to be kept confidential until  
..... 19.....

No. 1, from 5020' to 5560' No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75	New	215.50'	Guide			
7-5/8"	26.40	New	3526'	Guide & Float Collar			
5-1/2"	14.	New	5620.20'	Guide			
1-1/4"		New	5544.48'	Tubing			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4"	228'	200	Pump Plug		
9-7/8"	7-5/8"	3540'	200	Pump Plug		
6-3/4"	5-1/2"	5630.95'	200	Pump Plug		

RECEIVED

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf 5020-32, 5040-44, 5052-56, 5058-62, 5068-72, 5080-84, 5088-98, 5114-20, 5150-54, 5194-5200, 5404-26, 5432-46, 5450-56, 5460-66, 5470-76, 5484-88, 5492-98, 5515-19, 5530-34, 5556-60. Frac w/143,000 gal water, 300 Western balls. ED 1600#, IP 1700#, MP 2900# after 100 balls, AP before balls 1800#, overall AP 2200#, IR before balls 62 NPM, overall IR 67 NPM. Standing 200#. Frac thru perfs.  
Result of Production Stimulation.

...Depth Cleaned Out.....5631!

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0' feet to 5531' feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was 2,026.000 M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure 999 lbs. csg. 1102'

Length of Time Shut in 7 days CAOP 2,151

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

T. Anhy.  
T. Salt.  
B. Salt.  
T. Yates.  
T. 7 Rivers.  
T. Queen.  
T. Grayburg.  
T. San Andres.  
T. Glorieta.  
T. Drinkard.  
T. Tubbs.  
T. Abo.  
T. Penn.  
T. Miss.

T. Devonian.  
T. Silurian.  
T. Montoya.  
T. Simpson.  
T. McKee.  
T. Ellenburger.  
T. Gr. Wash.  
T. Granite.  
T.  
T.  
T.  
T.  
T.

### Northwestern New Mexico

T. Ojo Alamo 2412' to 2595'  
T. Kirtland-Fruitland 2595' to 3237'  
T. Farmington.  
T. Pictured Cliffs 3237' to 3431'  
T. Menefee 5102' to 5401'  
T. Point Lookout 5401' to 5630'  
T. Mancos.  
T. Dakota.  
T. Morrison.  
T. Penn.  
T.  
T.  
T.  
T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2412'	2412'	Surface				
2412'	2595'	183'	Ojo Alamo				
2595'	2980'	385'	Kirtland				
2980'	3237'	257'	Fruitland				
3237'	3431'	194'	Pictured Cliffs				
3431'	5020'	1589'	Levis				
5020'	5102'	82'	Cliff House				
5102'	5401'	299'	Menefee				
5401'	5630'	299'	Point Lookout				
5631'			Total Depth				
5630'			Plug Back Total Depth				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No.	Copies Received	5	
DISTRIBUTION			
Operator		1	
Santa Fe		1	
Proration Office			
State Land Office			
U. S. G. S.		2	
Transporter			
File		1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 24th, 1957 (Date)

Company or Operator. PACIFIC NORTHWEST PIPELINE CORP. Address. 405 1/2 W. Edwy, Farmington, New Mexico

Name. Position or Title. District Proration Engineer